MENT ANNOUNCE - COLLEG PART

LEAK TEST RESULTS

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288660 C10715 EXXON-MOBIL 2072 E.MAIN ST. NY. A1280259305001

MAY 12, 2014 8:05 AM

LIQUID STATUS

MAY 12, 2014 8:05 AM

L 1:REGULAR SENSOR NORMAL

L 2:REG LN MANIFOLD SENSOR NORMAL

L 3:SUPER SENSOR NORMAL

\*\*\* \* END \* \* \* \* \*

OR DO NOT "PASS"
CONTACT YOUR

288660 C10715 ECKON-MOBIL 2072 E.MAIN BT. NY. A1280259305001

MAY 19, 2014 9:10 AM

2 WIRE CL STATUS

MAY 19. 2014 9:10 AM

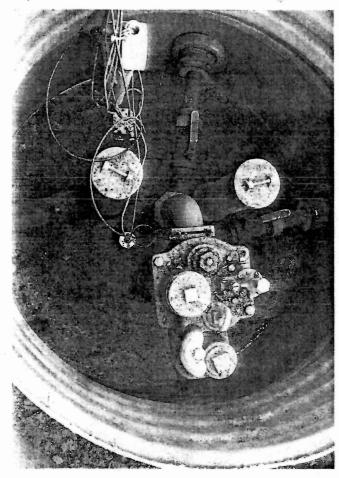
C 1:REGULAR SEMBOR NORMAL

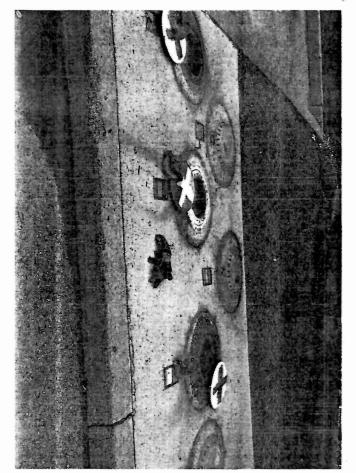
C 2: REG LN MANIFOLD SENSOR NORMAL

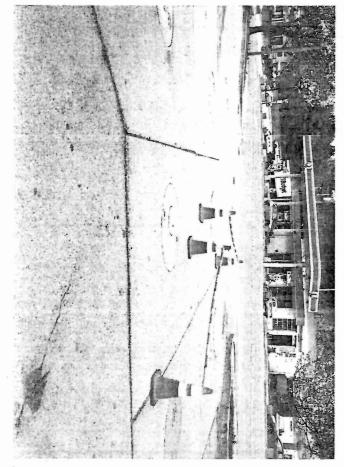
C 3:SUPER SENSOR NORMAL

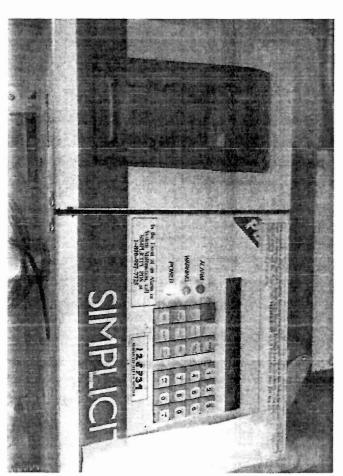
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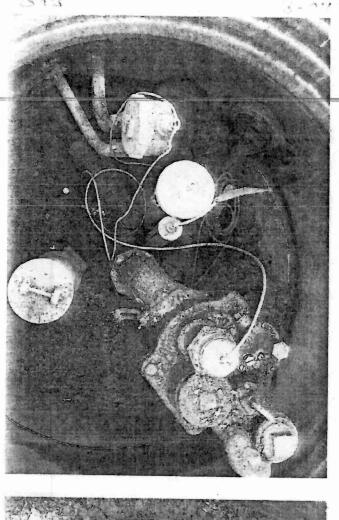
CONTACT YOUR

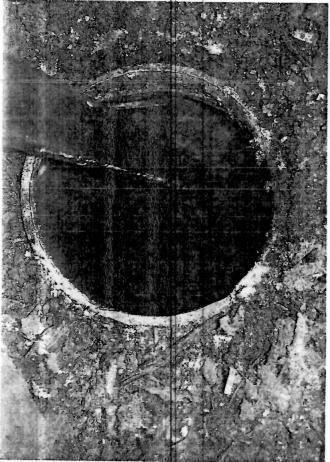


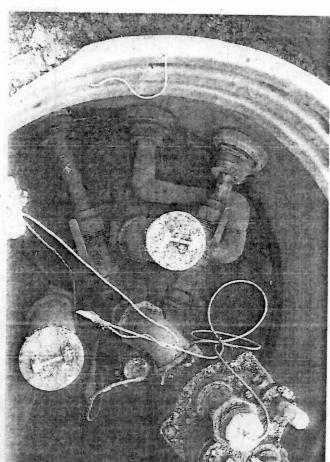


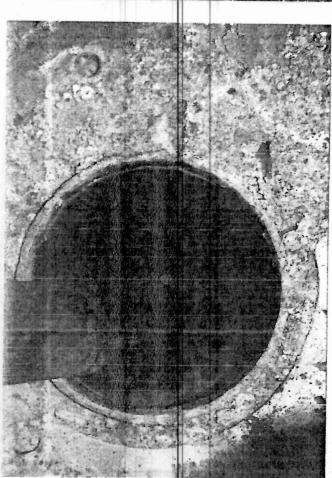


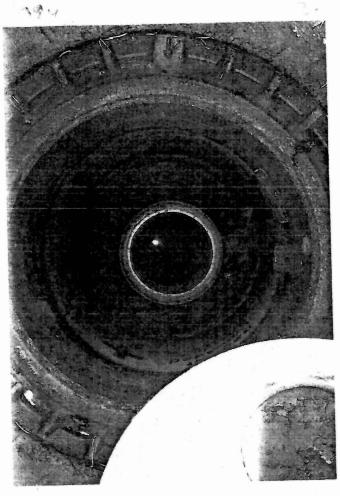


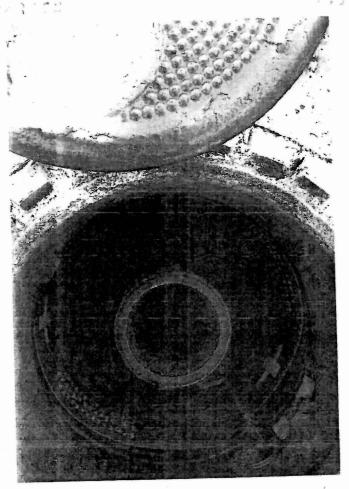


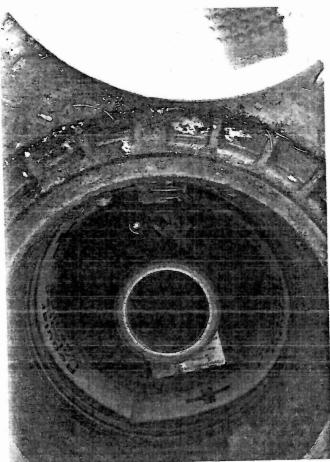














|  |                                | Worksho                              | eet (Continued) - Commonly Used Release Detection Methods  |  |  |
|--|--------------------------------|--------------------------------------|--|--|--|
| Tank (Choose one)  | Pressurize d Pipe (Choose Two) | Non-exempt Suction Pipe (Cheese one) | Release Detection Method   |  |  |
|  | Ø                              |                                      | G. Automatic Line Leak Detector (ALLD)   |  |  |
| ALLD is present and operational. [280.44(a)]  Annual function test of the ALLD has been conducted and records are available. [280.44(a)] |                                |                                      |  |  |  |
| 0  |                                |                                      | H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)]  The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or   |  |  |
|  |                                |                                      | The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)] |  |  |
|  |                                |                                      | ☐ S.I.R Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]   |  |  |

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance

In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

|                   |                                      | Workshe                              | et (Continued) - Commonly Used Release Detection Methods   |  |  |  |
|-------------------|--------------------------------------|--------------------------------------|--|--|--|--|
| Tank (Cheore one) | Pressurize<br>d Pipe<br>(Choose Two) | Non-exempt Suction Pipe (Choose one) | Release Detection Method   |  |  |  |
|                   |                                      |                                      | B. Automatic Tank Gauge (ATG)  |  |  |  |
|                   |                                      | ×                                    | ☐ ATG is set up properly. [280.40(a)(2)] ☐ ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] ☐ |  |  |  |
|                   |                                      |                                      | ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]  |  |  |  |
|                   |                                      |                                      | C. Manual Tank Gauging (MTG)   |  |  |  |
|                   |                                      |                                      | ☐ Tank size is appropriate for using MTG. [280.43(b)(5)]   |  |  |  |
|                   |                                      |                                      | ☐ Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) ☐  |  |  |  |
|                   |                                      |                                      | Method is being conducted correctly. [280.43(b)(4)]  |  |  |  |
|                   |                                      |                                      | □ No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] □  |  |  |  |
|                   |                                      |                                      | Equipment is capable of 1/8-inch measurement. [280,43(b)(3)]   |  |  |  |
|                   |                                      |                                      | D. Tightness Testing (Safe Suction piping does not require testing)  |  |  |  |
|                   |                                      |                                      | ☐ Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product.  [280.43(c)]                          |  |  |  |
|                   |                                      |                                      | Tightness testing is conducted within specified time frames for method:  |  |  |  |
|                   |                                      |                                      | ☐ Tanks - every 5 years [280.41(a)(1)]   |  |  |  |
|                   |                                      |                                      | Pressurized Piping - annually [280.41(b)(1)(ii)]   |  |  |  |
|                   |                                      |                                      | □ Non-exempt suction piping - every 3 years [280.41(b)(2)]   |  |  |  |
|                   |                                      | ·                                    | ☐ Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]   |  |  |  |
|                   |                                      |                                      | E. Ground Water or Vapor Monitoring  |  |  |  |
|                   | 1                                    | · İ                                  | ☐ Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] ☐   |  |  |  |
|                   |                                      |                                      | Vapor monitoring well is not affected by high ground water. [280.43(e)(3)]   |  |  |  |
|                   |                                      |                                      | ☐ Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] ☐   |  |  |  |
| _/_               |                                      |                                      | Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]   |  |  |  |
| व                 |                                      |                                      | F. Interetitial Monitoring   |  |  |  |
|                   |                                      |                                      | Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)]  |  |  |  |
|                   | 1                                    |                                      | ☐ Sensor properly positioned. [280.40(a)(2)]   |  |  |  |

Instructions - To Determine Compliance Status of Measures #1-7, Work Through the Worksheet "Commonly Used Release Detection Methods" Below.

| Regulatory Subject Area                  | Measure | [2018년 12월 14일  |   | In Compliance? |  |  |  |
|--|---------|---|---|----------------|--|--|--|
|  | # # 1   |   |   | Y              | N                                      |  |  |
| I. Release Detection Method              | 1       | Release detection method is present. [280.40(a)]  |   | 1              |  |  |  |
| Presence and Performance<br>Requirements | 2       | Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]   |   | V              |  |  |  |
|  | 3       | Release detection system meets the performance standards at 280.43 or 280.44.  [(280.40(a)(3)]  |   | /              |  |  |  |
|  | 4       | Implementing agency has been notified of suspected release as required. [(280.40(b)]  | U |                | ************************************** |  |  |
|  |         | Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]  |   |                |  |  |  |
| II. Release Detection Testing            | 5       | Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)] |   | 1              |  |  |  |
| III. Hazardous Substance UST<br>Systems  | 6       | Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]   | 1 |                |  |  |  |
| IV. Temporary Closure                    | 7       | Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product.  [280.70(a)]                           | 1 |                |  |  |  |

### Worksheet - Commonly Used Release Detection Methods

| Tank Pressurize Non-exempt d Pipe Suction (Choose one) (Choose Two) Pipe (Choose one) |                   |  | Release Detection Method  |  |  |  |
|---|-------------------|--|---|--|--|--|
|   |                   |  | A. Inventory Control with Tank Tightness Testing (T.T.T)  |  |  |  |
|   |                   |  | ☐ Inventory control is conducted properly.  |  |  |  |
|   |                   |  | ☐ T.T.T. performed as required (See "D" below).   |  |  |  |
|   |                   |  | Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating day and reconciled as required. [280.43(a)(1), 280.43(a)(3)] |  |  |  |
|   |                   |  | ☐ Equipment is capable of 1/8-inch measurement. [280.43(a)(2)]  |  |  |  |
|   |                   |  | Product dispensing is metered and recorded within local standards for meter calibration to required accuracy.  [280.43(a)(5)]   |  |  |  |
|   | a to the state of |  | ☐ Water is monitored at least monthly. [280.43(a)(6)]   |  |  |  |

| Regulatory Subject Area                         | ect Area Measure # SOC Measure / Federal Citation |  | In Compliance? |   |   |
|---|---|--|----------------|---|---|
|   |   |  |                | Y | N |
| III b. Operation and                            | 6   | UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]  | 1              |   |   |
| Maintenance of Corrosion Protection (Continued) | . 7   | Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]   | 1              |   |   |
| IV. Tank and Piping<br>Corrosion Protection     | 8   | Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(a), 280.20(b), 280.21(b), 280.21(c)]             |                | V |   |
|   |   | Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected.                          |                |   |   |
|   |   | For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]:   |                |   |   |
| ٨   |   | Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)]                                  |                |   |   |
|   |   | Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)] |                |   |   |
|   |   | Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)]   |                |   |   |
|   |   | For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]:   |                |   |   |
|   |   | Tank and piping meet new UST requirements [280.21(a)(1)]   | -              |   |   |
|   |   | ☐ Steel tank is internally lined. [280.21 (b)]   |                |   |   |
|   | 4   | ☐ Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]  |                |   |   |

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

| Regulatory Subject Area                | Measure# | SOC Measure / Federal Citation   | In Compliance? |   |   |
|--|----------|--|----------------|---|---|
|  |          |  | N/A            | Y | N |
| I. Spill Prevention 1                  |          | Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]  |                | 1 |   |
| II. Overfill Prevention                | 2        | Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]   |                |   |   |
|  |          | Automatic shutoff is operational (ie., device not tampered with or inoperable ) [280.20(c)(1)(ii)(A), 280.21(d)]   |                |   |   |
| 1,                                     |          | ☐ Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)]  |                |   |   |
|  | 8 7      | Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)]  |                |   |   |
|  |          | Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]  |                |   |   |
| III a. Operation and<br>Maintenance    | 3        | Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]                  | 1              |   |   |
| III b. Operation and<br>Maintenance of | 4        | CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]   |                |   |   |
| Corrosion Protection                   | 5        | Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]  | V              |   |   |
|  |          | UST system (Choose one)  |                |   |   |
|  |          | ☐ UST in operation   |                |   |   |
|  |          | UST in temporary closure   |                |   |   |
|  |          | CP System is properly operated and maintained  |                |   |   |
|  |          | CP system is performing adequately based on results of testing. [280.31(b)]; - or -  |                |   |   |
|  | *        | CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection. |                |   |   |

#### Required Fields to be used for ICIS Only

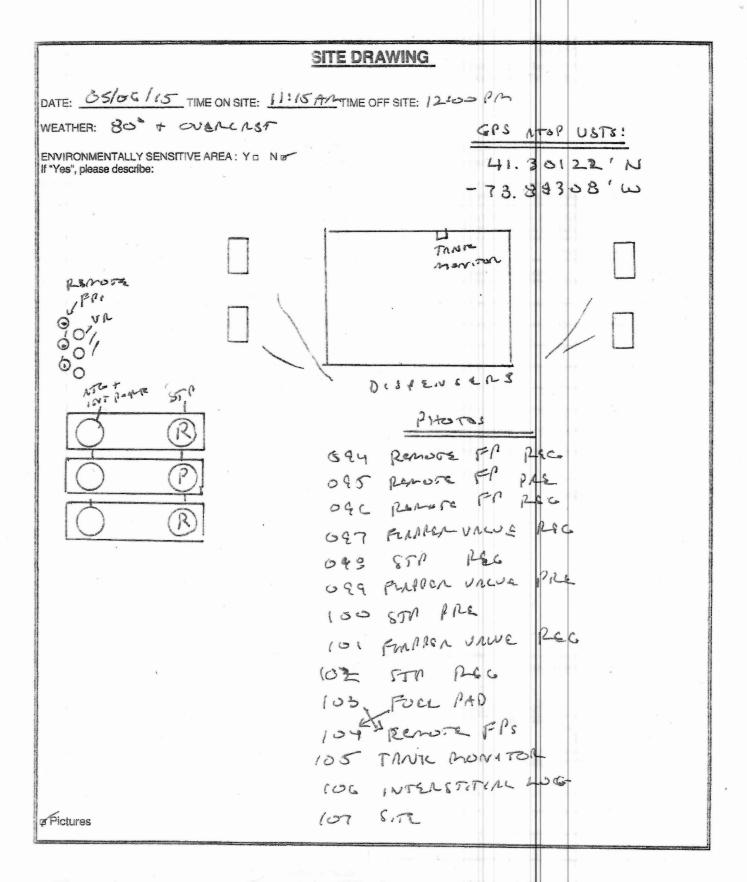
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Activity: UST Inspection

|                 |      |      |          | -        | 2.00         |                |
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| 1) Did you observe deficiencies (preferred violations) during the on-site inspection?      |
|--|
| Deficiencies observed: (Put an X for each observed deficiency)                             |
| Potential failure to complete or submit a notification, report, certification, or manifest |
| Potential failure to follow or develop a required management practice or procedure         |
| Potential failure to maintain a record or failure to disclose a document                   |
| Potential failure to maintain/inspect/repair meters, sensors, and recording equipment      |
| Potential failure to report regulated events, such as spills, accidents, etc.              |
|  |

- 2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? Yes / No
- 3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? Yes / No If yes, what actions were taken?
- 4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections? Yes No
- 5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? Yes/ No



# THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM



Underground Storage Tank Team New York, NY 10007-1866

| Facility Name | MOBIL RIS #10745       |
|---------------|------------------------|
| Address 207   | 3 E. MAIN ST PEEKSKILL |
| UST Reg #     | 3-048658               |

#### Inspector Observation Report

Inspection of Underground Storage Tanks (USTs)

| No violations observed     | at the conclusion of this inspection.   |   |
|----------------------------|---|---|
|                            | cility was inspected by a duly authorized repr<br>mmended corrective action(s): | esentative of EPA Region 2, and the following are the inspector's   |
| Potential Violations Obser | rved:   |   |
| Regulatory Citation        | Violation Description   |   |
| \$                         |   |   |
| \$                         |   |   |
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| §                          |   |   |
| §                          |   |   |
| §                          |   |   |
| Comments/Recommenda        |   | Name of EPA Inspector/representative  |
| Edg -                      | (Please print)  (Signature)   | (Please print)  (Please print)  (Signature)  (Credential Number)  Date of Inspection 5/0 6/15 Time 12: 20 AMPEN |

| XI. Repairs  |     |    |                  |
|--|-----|----|------------------|
| Repaired tanks and piping are tightness tested within 30 days of repair completion                 | Υo  | No | Unknown 🗆        |
| CP systems are tested/inspected within 6 months of repair of any cathodically protected UST system | Υo  | No | Unknown 🗆        |
| Records of repairs are maintained  | Υ□  | No | Unknown 🗆        |
| XII. Temporary Closure N/Ad  |     |    |                  |
| CP continues to be maintained  | Υ□  | No | Unknown 🗆        |
| UST system contains product and release detection is performed                                     | Υo  | No | Unknown 🗆        |
| Cap and secure all lines, pumps, manways   | Υ□  | No | Unknown 🗆        |
| Notes: /   |     | #  |                  |
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|  | Tank No.   | C                   | 7                  | 3                  |                  |                |  |  |
|--|--|---------------------|--------------------|--------------------|------------------|----------------|--|--|
| IX. UST system   | No -   |                     |                    |                    |                  |                |  |  |
| Power Gene   | erator   | 10.0                |                    |                    |                  |                |  |  |
| X. Release Dete  | ection   | N/A 🗆               |                    | <b>&gt;</b>        |                  |                |  |  |
| Tank RD Methods  | ATG  |                     |                    |                    |                  |                |  |  |
|  | Interstitial Monitoring                            | YES -               |                    |                    |                  |                |  |  |
|  | Groundwater Monitoring                             |                     |                    |                    |                  |                |  |  |
|  | Vapor Monitoring                                   |                     |                    |                    |                  |                |  |  |
|  | Inventory Control w/ TTT                           |                     |                    |                    | -                |                |  |  |
|  | Manual Tank Gauging                                |                     |                    |                    |                  |                |  |  |
|  | Manual Tank Gauging w/ TTT                         |                     |                    |                    |                  |                |  |  |
|  | SIR  |                     |                    |                    |                  |                |  |  |
| 12 Months (A<br>Monitoring Records F   | Must Make Available Last 12 Months For Compliance) | YES -               |                    | <b>,</b>           |                  |                |  |  |
| Tank RD Notes: (St   | ate What Months Records Were Availab               | ole, Describe Any I | Failures and Descr | ribe What Investig | ation Occurred D | ue to Failure) |  |  |
| I  | reniemen Lme                                       | wa pr               | 241008             | MONTE              | +5 07            | PASSING        |  |  |
| ELECT  | THONIE INTERST                                     | TILL                | RESURTS            | :                  |                  |                |  |  |
|  | TANK M   | 001501              | -> 31P             | n Pucir            | 4                |                |  |  |
| Pressurized Piping RD  | Mathada  | N/A 🗆               | ,                  |                    |                  |                |  |  |
|  | 772076043  |                     |                    |                    |                  |                |  |  |
|  | Interstitial Monitoring                            |                     |                    |                    |                  |                |  |  |
|  | Groundwater Monitoring                             |                     |                    |                    |                  |                |  |  |
|  | Vapor Monitoring                                   |                     |                    |                    |                  |                |  |  |
| 12 Months  | SIR  |                     |                    |                    |                  |                |  |  |
| Monitoring Records   |  |                     |                    |                    |                  |                |  |  |
| 78.NE  | Annual Line Tightness Test                         |                     |                    |                    |                  |                |  |  |
| ELLD<br>HLD  | Present  | YES -               |                    |                    |                  |                |  |  |
|  |  | YES -               |                    |                    |                  |                |  |  |
| *  | Annual Test  | YES -               |                    |                    | distribution     |                |  |  |
| Piping RD Notes: (State What Months Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure) |  |                     |                    |                    |                  |                |  |  |
| I REVIEWED PASSING LINE AND LEAK DETECTOIL   |  |                     |                    |                    |                  |                |  |  |
| TEST   | (T   | est ons             | 2-> 11/            | (10/14)            | *                |                |  |  |
|  |  | •                   |                    |                    |                  |                |  |  |

11/04/2010

3-043653

|  | 6 7          | 03             |       | The state of the s |
|--|--------------|----------------|-------|--|
| VI. Tank Information Tank No.  | Y23          |                |       |  |
| Tank presently in use  | 163          |                |       | <del> </del>   |
| If not, date last used (see Section XII)   | -            |                |       |  |
| If empty, verify 1" or less left (see Section XII)   | 1000 G       |                |       |  |
| Capacity of Tank (gal)   | -            | 20.            |       |  |
| Substance Stored   | REG GLS      | +PRZ GAS       |       |  |
| M/Y Tank installed Upgraded  | 12/91        |                | - 143 |  |
| Tank Construction:  Bare steel, Sti-P3, Retrofitted sacrificial anode, Impressed Current, Composite, FRP, Interior lining, Vaulted, Double-walled (DW) | FRP          | >              |       |  |
| Spill Prevention   | SPILL BUCK   | 273            |       |  |
| Overfill Prevention (specify type)   | ANTO SHUTOPE | 3              |       |  |
| Special Configuration: Compartmentalized, Manifolded   | MINIFOLDS    | T No           |       |  |
| VII. Piping Information  |              |                |       |  |
| Piping Type: Pressure, Suction   | PRESSURE -   | <del></del>    |       |  |
| Piping Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW)   | DW<br>Fresc  |                |       |  |
|  |              |                |       |  |
| VIII. Cathodic Protection  | N/A of       | Transaction of |       |  |
| Integrity Assessment conducted prior to upgrade  |              |                |       |  |
| Interior Lining: Interior lining inspected   |              |                |       |  |
| Impressed Current CP Test records  |              |                |       |  |
| Rectifier inspection records   |              |                |       |  |
| Sacrifical Anode: CP test records  |              |                |       |  |
| CP Notes:  | I V I V      |                |       |  |
| Ox Hotes.  |              |                |       |  |



## United States Environmental Protection Agency (EPA)

Region 2 290 Broadway New York, NY 10007-1866

# Underground Storage Tank (UST) Inspection Form

INSPECTOR NAME(S):

JEFF BLAIR

05/06/15

| SIC CODE:   | ICIS#:  |  |  |  |  |  |  |
|---|---|--|--|--|--|--|--|
| I. Location of Tank(s)    Tribal  | II. Ownership of Tank(s)   □ same as location (I.)  |  |  |  |  |  |  |
| Facility Name  MOBIL 12/S # (3745  Street Address  2372 E. MAIN STREET  City State Zip Code  PEEKSKILL, NY 13866  County WESTCHESTER  Phone Number Fax Number  (914) 739-5589  Contact Person(s) ENJ. CSMP.  EDGAR AMADOK, SPECTILIST | Owner Name  (PD NY ENERGY CORP.  Street Address  536 MAIN STREET  City State Zip Code  NEW PALTZ, NY 12561  County  Phone Number Fax Number  (848) 256-0162  Contact Person(s)  SALEH EL JAMAL, OWNER |  |  |  |  |  |  |
| IIA. Ownership of Other Facilities  Do you own other UST Facilities Ves No  If Yes, How many Facilities 99 (2)  How many USTs 323 (NYS)  240 NATIONULUS 699 NATIONULUS  |   |  |  |  |  |  |  |
| Notification to implementing agency; name CO DO State Facility ID# 3-048658   | III. Notification  WESTCHESTER EFFECTIVE  Notification to implementing agency; name CO DOH THROUGH O1/13/16   |  |  |  |  |  |  |
| IV. Financial Responsibility TOKO MALNE SP  | SCHITT INS. CO. (SEPILES 03/13/12)  |  |  |  |  |  |  |
| ☐ Guarantee ☐ Surety Bond ☐ Letter of Cre   | dit (Federal & State government, hazardous substance USTs)  |  |  |  |  |  |  |
| V. Release History  N/A  To your knowledge, are there any public or private Drinking Water Wells in the vicinity? Yes / No  |   |  |  |  |  |  |  |
| □ Releases reported to implementing agency; if so, date(s) □ Release confirmed; when and how □ Initial abatement measures and site characterization □ Free □ Soil or ground water contamination □ Corr                                | product removal rective action plan submitted rediation completed, no further action; date(s)   |  |  |  |  |  |  |
| Notes:  |   |  |  |  |  |  |  |

August 17, 2012

On August 1, 2012 I re-inspected 6 facilities with Edgar Amador, Environmental Compliance Specialist with CPD NY Energy Corp to determine if the facilities had overfill protection. CPD had arranged for their UST facilities contractor, CCMI, to accompany us with the appropriate tools to open the sumps and remove the covers to expose overfill protection equipment if it was present.

We were able to document flapper valves that suffice for meeting the requirements for overfill protection for the tanks. Therefore there is no overfill protection violation at this facility as documented in the inspection report.

Peter P. Misluff fr.
Peter P. Misluk, Jr.

|                   | A.                                   | Workshe                              | et (Continued) - Commonly Used Release Detection Methods   |
|-------------------|--------------------------------------|--------------------------------------|--|
| Tank (Choose one) | Pressurize<br>d Pipe<br>(Choose Two) | Non-exempt Suction Pipe (Choose one) | Release Detection Method   |
|                   | e                                    |                                      | G. Automatic Line Leak Detector (ALLD)  ALLD is present and operational. [280.44(a)]  Annual function test of the ALLD has been conducted and records are available. [280.44(a)]   |
|                   |                                      |                                      | <ul> <li>H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)]</li> <li>The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or</li> <li>The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)]</li> <li>S.I.R Results are received within time frame established by implementing agency. [280.41(a) &amp; 280.43(h)]</li> </ul> |

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance Measures.

In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

|                      |                                      | Workshe                              | et (Continued) - Commonly Used Release Detection Methods  |
|----------------------|--------------------------------------|--------------------------------------|---|
| Tank<br>(Choose one) | Pressurize<br>d Pipe<br>(Choose Two) | Non-exempt Suction Pipe (Choose one) | Release Detection Method  |
|                      |                                      |                                      | B. Automatic Tank Gauge (ATG)  ATG is set up properly. [280.40(a)(2)]  ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)]  ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]   |
| ۵                    |                                      |                                      | C. Manual Tank Gauging (MTG)  Tank size is appropriate for using MTG. [280.43(b)(5)]  Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below)  Method is being conducted correctly. [280.43(b)(4)]  No liquid was added to or taken out of the tank during the test. [280.43(b)(1)]  Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]   |
|                      |                                      |                                      | D. Tightness Testing (Safe Suction piping does not require testing)  Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product.  [280.43(c)]  Tightness testing is conducted within specified time frames for method:  Tanks—every 5 years [280.41(a)(1)]  Pressurized Piping - annually [280.41(b)(1)(ii)]  Non-exempt suction piping - every 3 years [280.41(b)(2)]  Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)] |
|                      |                                      |                                      | E. Ground Water or Vapor Monitoring  Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)]  Vapor monitoring well is not affected by high ground water. [280.43(e)(3)]  Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)]  Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]   |
|                      |                                      |                                      | F. Interstitial Monitoring  Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)]  Sensor properly positioned. [280.40(a)(2)]   |

#### Instructions - To Determine Compliance Status of Measures #1-7, Work Through the Worksheet "Commonly Used Release Detection Methods" Below.

|  | Measure SOC Measure/ Federal Citation |   | In Compliance? |   |   |
|--|---------------------------------------|---|----------------|---|---|
| Regulatory Subject Area                  | Measure<br>#                          |   | N/A            | Y | N |
| I. Release Detection Method              | 1                                     | Release detection method is present. [280.40(a)]  |                | / |   |
| Presence and Performance<br>Requirements | 2                                     | Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]   |                |   | / |
|  | 3                                     | Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]   |                | - | / |
|  | 4                                     | Implementing agency has been notified of suspected release as required. [(280.40(b)]  Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]                | V              |   |   |
| II. Release Detection Testing            | 5                                     | Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)] |                |   | ~ |
| III. Hazardous Substance UST<br>Systems  | 6                                     | Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]   | /              |   |   |
| IV. Temporary Closure                    | 7                                     | Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product.  [280.70(a)]                           | /              |   |   |

# Worksheet - Commonly Used Release Detection Methods

| Tank (Choose one) | Pressurize<br>d Pipe<br>(Choose Two) | Non-exempt Suction Pipe (Choose one) | Release Detection Method   |
|-------------------|--------------------------------------|--------------------------------------|--|
|                   |                                      |                                      | A. Inventory Control with Tank Tightness Testing (T.T.T)   |
|                   |                                      |                                      | ☐ Inventory control is conducted properly.   |
| -                 |                                      | +                                    | T.T.T. performed as required (See "D" below).  |
|                   |                                      |                                      | <ul> <li>Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating</li> </ul> |
|                   |                                      |                                      | day and reconciled as required. [280.43(a)(1), 280.43(a)(3)]   |
|                   | 1 1                                  |                                      | ☐ Equipment is capable of 1/8-inch measurement. [280.43(a)(2)]   |
|                   |                                      |                                      | Product dispensing is metered and recorded within local standards for meter calibration to required accuracy [280.43(a)(5)]  |
|                   |                                      |                                      | Water is monitored at least monthly. [280.43(a)(6)]  |

| Regulatory Subject Area                         | Measure # | SOC Measure / Federal Citation   | In Compliance? |   |             |
|---|-----------|--|----------------|---|-------------|
|   |           |  | N/A            | Y | N           |
| III b. Operation and                            | 6         | UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]  | /              |   | P.          |
| Maintenance of Corrosion Protection (Continued) | . 7       | Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]   | V              |   |             |
| IV. Tank and Piping Corrosion Protection        | 8         | Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(a), 280.20(b), 280.21(b), 280.21(c)]             | /              |   |             |
|   |           | Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected.                          | jár.           |   | A green was |
|   |           | For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]:   | Mills<br>No. 1 |   |             |
|   |           | Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)]                                  |                |   |             |
|   |           | Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)] | Ŧ.             |   | 4           |
|   |           | Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)]   | ž.             |   |             |
|   |           | For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]:   |                |   |             |
|   |           | Tank and piping meet new UST requirements [280.21(a)(1)]   |                |   |             |
|   |           | Steel tank is internally lined. [280.21 (b)]   |                |   |             |
|   |           | ☐ Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]  | 3              |   |             |

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

| Regulatory Subject Area                                  | Measure # | SOC Measure / Federal Citation   |     | In Compliance? |                    |  |
|--|-----------|--|-----|----------------|--------------------|--|
|  |           |  | N/A | Y              | N                  |  |
| I. Spill Prevention                                      | 1         | Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]  |     | <b>V</b>       | a, (2 a/2) = 1887. |  |
| II. Overfill Prevention                                  | 2         | Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]   |     |                | V                  |  |
|  |           | Automatic shutoff is operational (ie., device not tampered with or inoperable ) [280.20(c)(1)(ii)(A), 280.21(d)]   |     |                |                    |  |
|  |           | Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)]  | 7   |                |                    |  |
|  |           | ☐ Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)] ☐  |     |                |                    |  |
|  |           | Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]  |     | and the second |                    |  |
| III a. Operation and<br>Maintenance                      | 3         | Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]                  | V   |                |                    |  |
| III b. Operation and Maintenance of Corrosion Protection | 4         | CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]   | V   |                |                    |  |
|  | 5         | Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]  |     |                |                    |  |
|  |           | ☐ UST system (Choose one)  |     |                |                    |  |
|  |           | UST in operation   |     |                |                    |  |
|  |           | UST in temporary closure   |     |                |                    |  |
|  |           | CP System is properly operated and maintained  |     |                |                    |  |
| -  |           | CP system is performing adequately based on results of testing. [280.31(b)]; - or -  |     |                |                    |  |
|  |           | CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection. |     |                |                    |  |

#### Required Fields to be used for ICIS Only

Compliance Monitoring

Activity: UST Inspection

| Inspection Conclusion [ | Data | Sheet |
|-------------------------|------|-------|
|-------------------------|------|-------|

If yes, what actions were taken?

| 1) Did you observe deficiencies (preferred violations) during the on-site inspection?                               |
|---|
| Deficiencies observed: (Put an X for each observed deficiency)  |
| Potential failure to complete or submit a notification, report, certification, or manifest                          |
| Potential failure to follow or develop a required management practice or procedure                                  |
| Potential failure to maintain a record or failure to disclose a document  |
| Potential failure to maintain/inspect/repair meters, sensors, and recording equipment                               |
| Potential failure to report regulated events, such as spills, accidents, etc.                                       |
| 2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? Yes No |
| 3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? Yes (No.  |

- 4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections? Yes No
- 5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection Yes No

| <u>S</u>  | ITE DRAWING   |
|---|---|
| DATE: 7 19/2012 TIME ON SITE:   | TIME OFF SITE:  |
| = Underground Storage Tank  = Dispenser  ATG = Automatic Tank Gauging System  STP = Submersible Turbine Sump  F = Fill  RF = Remote Fill  BF = Ball Float  I = Interstitial Riser  DB = Dry Break (Stage II)  M = Manifold  E = Extractor | = Tank Observation Well  = Groundwater Monitor Well  -0.99 = Cathodic Protection Test Point and Reading  = Tank Vents  = Overfill Alarm |
| O Vents 8 7 F (DB) F (CB)   | Mobil #10715 2072 East Main Street Peekskill, NY 10566  |
| F (DB)  | 4 🔀 3   |
| Slick, E & ATG STP & Regular (Main)  Slick, E & ATG STP & Premium  Slick, E & ATG STP & Regular (Main)  Regular (Main)  Premium  Regular (Auxiliary)  |   |
| □ Pictures  | East Main Street  |

Page 6 of 7

# THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM



Ground Water Compliance Section New York, NY 10007-1866

#### Inspector Observation Report

Inspection of Underground Storage Tanks (USTs)

|   | he conclusion of this inspection.                |  |  |  |  |  |
|---|--|--|--|--|--|--|
| <ul> <li>The above named facilit<br/>observations and/or recomme</li> </ul> |  | esentative of EPA Region 2, and the following are the inspector's  |  |  |  |  |
| Violations Observed:  |  |  |  |  |  |  |
| Regulatory Citation   | Violation Description                            |  |  |  |  |  |
| \$ 280.34 (6)4  | Failure to maintain records of release detection |  |  |  |  |  |
| § 280.40 (a)(1)   | Failure to meniter fan                           | east detection system in operating cont  |  |  |  |  |
| \$ 280.20(c)(i)(ii)   | Failure to provide ove                           | rfill prevention.  |  |  |  |  |
| §   | `  |  |  |  |  |  |
| ş   |  |  |  |  |  |  |
| §   |  |  |  |  |  |  |
| §   |  |  |  |  |  |  |
| ş   |  |  |  |  |  |  |
| Actions Taken:  □ Field Citation; #   | □ Additional information required □ On           | a-site request/Due date  |  |  |  |  |
| Comments/Recommendation   |  |  |  |  |  |  |
|   |  | for the tanks were available to be   |  |  |  |  |
| rev   | ricwed for the previous                          | year.  |  |  |  |  |
| 280. 40(a)() trate  | rstitual sensor for the y                        | regular (main) tank has been   |  |  |  |  |
| con   | sultant performed the                            | least November 15,2011 when the  |  |  |  |  |
| 280.20 (c)(1)   | (ii) The facility has no                         | regular (main) tank has been least November 15,2011 when the inspection.  overfill alarm and there was no evidence |  |  |  |  |
|   | of ball floats.                                  |  |  |  |  |  |
|   |  |  |  |  |  |  |
| Name of Owner/Operator Rep  | presentative:                                    | Name of EPA Inspector/representative   |  |  |  |  |
| *   |  |  |  |  |  |  |
|   | (Please print)                                   | (Please print)   |  |  |  |  |
|   |  |  |  |  |  |  |
| (Signature) (Signature)   |  |  |  |  |  |  |
| Other Participants:   |  | (5.5.4449)   |  |  |  |  |
|   |  | · · · · · · · · · · · · · · · · · · ·  |  |  |  |  |
|   |  | (Credential Number)  |  |  |  |  |
|   | ×  |  |  |  |  |  |
|   |  | Date of Inspection Time AM/PM  |  |  |  |  |

| CP systems are tested/inspected within 6 month<br>Records of repairs are maintained |                   |       | Unknown = |                 |
|---|-------------------|-------|-----------|-----------------|
| XII. Temporary Closure  | N/A to            |       |           |                 |
| CP continues to be maintained   |                   |       | Yo N      | Unknown 🗆       |
| UST system contains product and release detect                                      | tion is performed | ,     | Y D N     | □ Unknown □     |
| Cap and secure all lines, pumps, manways  |                   | 1     | Zo N      | Unknown =       |
| Notes:  |                   | THE   | n A       |                 |
| TUICS:  |                   |       |           | * *             |
|   |                   |       |           | 1               |
|   |                   |       |           |                 |
|   |                   |       |           | 1               |
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|   |                   |       |           |                 |
|   |                   |       |           | - 1             |
|   |                   | -1361 |           |                 |
| N P   |                   |       |           |                 |
|   |                   |       |           |                 |
|   |                   |       |           |                 |

|  | Tank No.   | ۵  |          | 8            |         |           |                           |
|--|--|--|----------|--------------|---------|-----------|---------------------------|
| IX. UST system<br>Power Gen  | n used solely by Emergency<br>erator   | No -   | ,        | ->           |         |           |                           |
| X. Release Det   |  | N/A 🗆  | !        |              |         |           | 1                         |
| Tank RD Methods  | ATG  | ·  |          |              |         |           | ·                         |
|  | Interstitial Monitoring  | Yes -  |          | <b>-&gt;</b> | -       |           |                           |
|  | Groundwater Monitoring   |  |          |              |         | -         |                           |
|  | Vapor Monitoring   |  |          |              |         |           |                           |
|  | Inventory Control w/ TTT   |  |          |              |         |           |                           |
|  | Manual Tank Gauging  |  |          |              |         |           |                           |
|  | Manual Tank Gauging w/ TTT   |  |          | r.           |         |           |                           |
|  | SIR  |  |          |              |         |           |                           |
| 2 Months<br>Ionitoring Records   | Must Make Available Last 12 Months For Compliance)   |  |          |              |         |           |                           |
|  | ,  |  |          |              |         | D t. P. T |                           |
| No releas  | state What Months Records Were Availal e detection record Environmental Comple a stated that the   | ls were a  | railable | e to be re   | viewed. | Eden A    | nado <b>s</b> r           |
| No release the CPD I inspection vectords a have accords records  | e detection record<br>Environmental Compl<br>m stated that the f<br>ucre lucked in a ri<br>ess by afternoon to t<br>but not these. I rev   | ls were a  | railable | e to be re   | viewed. | Eden A    | id the ne would noiledo   |
| No release the CPD I inspection vectords a have accords records  | e detection record<br>Environmental Compl<br>m stated that the f<br>ucre lucked in a ri<br>ess by afternoon to t<br>but not these. I rev   | cility mo  | railable | e to be re   | viewed. | Eden A    | id the ne would noiled or |
| No release the CPD I inspection vectords a have accords records  | e detection record<br>Environmental Compl<br>m stated that the f<br>ucre lucked in a ri<br>ess by afternoon to t<br>but not these. I rev   | ls were a  | railable | e to be re   | viewed. | Eden A    | id the ne would noiledo   |
| No release the CPD I inspection vectords a have accords records  | e detection record  Environmental Compl  m stated that the f  uere lucked in a ri  ess by afternoon to t  but not these. I rev  D Methods  | cility mo  | railable | e to be re   | viewed. | Eden A    | id the ne would noiledo   |
| No release the CPD I inspection records a have accords records   | e detection record  Environmental Compl  m stated that the f  uere lucked in a ri  ess by afternoon to t  but not these. I rev  D Methods  Interstitial Monitoring   | cility mo  | railable | e to be re   | viewed. | Eden A    | id the ne would noiledo   |
| No releas  the CPD I  inspection  records a  have Cacc  records  Pressurized Piping R                              | Environmental Complems tated that the fucre lucked in a recess by afternoon to the but not these. I revolutions  Interstitial Monitoring  Groundwater Monitoring   | cility mo  | railable | e to be re   | viewed. | Eden A    | id the me would noiledo   |
| No releas  the CPD I  inspection  records a  have Cacc  records  Pressurized Piping R                              | Environmental Complemental that the force locked in a recess by afternoon to the bet not these. I revolutions  Interstitial Monitoring  Groundwater Monitoring  Vapor Monitoring                                     | cility mo  | railable | e to be re   | viewed. | Eden A    | id the would noiledo      |
| No releas  the CPD I  inspection  records a  have Cacco  records  ressurized Piping R                              | Environmental Complemental that the force locked in a recess by afternoon to the bet not these. I revolutions  Interstitial Monitoring  Groundwater Monitoring  Vapor Monitoring                                     | cility mo  | railable | e to be re   | viewed. | Eden A    | id the newolf poiled or   |
| No releas  the CPD I  inspection  vecords a  have Cacc  records  ressurized Piping R  2 Months  fonitoring Records | Environmental Complems tated that the fuere lucked in a rees by afternoon to that not these. I remonstrated Monitoring  Groundwater Monitoring  Vapor Monitoring  SIR  | yes -  | railable | e to be re   | viewed. | Eden A    | id the newolf poiled or   |
| No releas  the CPD I  inspection  vecords a  have Cacc  records  ressurized Piping R  2 Months  fonitoring Records | Environmental Complems tated that the fuere luciced in a recess by afternoon to the but not these. I revolutions  Interstitial Monitoring  Groundwater Monitoring  Vapor Monitoring  SIR  Annual Line Tightness Test | iance Speciality ma<br>ocility ma<br>oom vist<br>the recorrended his | railable | e to be re   | viewed. | Eden A    | id the newoll of ledo     |
| No releas  | Environmental Complems tated that the fuere luciced in a recess by afternoon to the but not these. I revolutions  Interstitial Monitoring  Groundwater Monitoring  Vapor Monitoring  SIR  Annual Line Tightness Test | iance Speciality ma<br>ocility ma<br>oom vist<br>the recorrended his | railable | e to be re   | viewed. | Eden A    | id the world              |

|   |   | · ,                |                     |                    |        |              |  |              |
|---|---|--------------------|---------------------|--------------------|--------|--------------|--|--------------|
| VI. Tank Inform                                 | ation Tank No.  | 6                  | 7                   | 8                  |        |              |  |              |
| Tank presently in use                           | ation Tunk No.  | Yes -              |                     | ->                 |        |              |  |              |
| If not, date last used                          | (see Section XII)   |                    |                     |                    | 1      |              | 5  | _            |
| If empty, verify 1" or les                      |   |                    |                     |                    |        |              | 1  | 1            |
| Capacity of Tank (gal)                          | ss lett (see seedolf All)                                 | 10,000             | 10,000              | 10,000             |        | San ser      |  |              |
| Substance Stored                                |   |                    |                     | Regular            |        | 1            | - 11-20  | F            |
| M/Y Tank installed / Ut                         | ograded   |                    | 12/1991             | 12/1991            |        |              |  |              |
| Tank Construction: Bare steel, Sti-P3, Retro    | ofitted sacrificial anode, nposite, FRP, Interior lining, | DW-FKP.            |                     | <b>-</b>           |        |              |  |              |
| Spill Prevention                                |   | Spill<br>Bucket    | 1.40                | <del>-&gt;</del>   |        |              |  |              |
| Overfill Prevention (sp                         | ecify type)   | Pr. Nose -         |                     | 7                  |        |              |  |              |
| Special Configuration:<br>Compartmentalized . M |   | Man Holded<br>Main |                     | Manifolde<br>Slave | 1      |              |  |              |
| VII. Piping In                                  |   |                    |                     |                    | Pall   | 45           |  |              |
|   | ressure, Suction  | Pressure           |                     | >                  |        |              |  |              |
| Piping Construction:                            | Anode, Impressed Current, Flex,                           | DW-Flex            |                     | ->                 |        |              |  |              |
| Regular (<br>annumlar<br>were no                | main) annualesenser senser cannot records availab         | difference to de   | trate b<br>monstrat | etween that A      | fuel a | the and a be | Regula<br>pater.<br>en rep   | There aired. |
| VIII. Cathodic                                  | Protection  | N/A S              |                     |                    |        |              | ine.   |              |
| Integrity Assessment of                         | conducted prior to upgrade                                |                    | TX T                |                    |        |              |  |              |
| Interior Lining:                                | Interior lining inspected                                 |                    |                     |                    |        |              |  |              |
|   | * ** Y  |                    |                     | 100                |        | 100          |  |              |
| Impressed Current                               | CP Test records   |                    |                     | - Labore           |        | 1-10-1       | -  |              |
|   | Rectifier inspection records                              |                    | +                   |                    |        |              | and the second s | -            |
| Sacrifical Anode:                               | CP test records   |                    |                     |                    |        |              |  | J            |
| CP Notes:                                       |   |                    |                     | a sur pode         |        | Page 7       |  |              |
|   |   |                    |                     |                    |        |              |  |              |
|   |   |                    |                     |                    |        | 11-4         |  |              |
|   |   |                    |                     |                    |        |              |  |              |
|   |   |                    |                     |                    |        |              |  |              |
|   |   |                    |                     |                    | 15.0   |              |  |              |



#### United States Environmental Protection Agency (EPA)

Region 2 290 Broadway New York, NY 10007-1866

#### **Underground Storage Tank (UST) Inspection Form**

| NSPECTORNAME(S): Peter Misluk  | DATE: 07/19/2012  |
|--|---|
| SIC CODE:  | ICIS#: 30000 21057  |
| I. Location of Tank(s)   □ Tribal  | II. Ownership of Tank(s)   □ same as location (I.)                                  |
| Facility Name  | Owner Name  |
| Mobil R/5 /0745 Street Address   | CPD NY Energy Corp Street Address  5.36 Main Street City State Zip Code             |
| 2072 E. Main Street City State Zip Code  | _ 5.36 Main Street  |
|  |   |
| Peeks Kill NY 10566  | - New Paltz NY 12561  |
| Westchester  | _ Ulster  |
| (914) 739 - 5589   | Phone Number Fax Number (845) 282-0075  |
| Contact Person(s)  | Contact Person(s)   |
|  | Zuhair Quwaider   |
| IIA. Ownership of Other Facilities   |   |
| □Do you own other UST Facilities Yes / No  |   |
| If Yes, How many Facilities  | How many USTs   |
|  |   |
| III. Notification  | 05 1  |
| □ Notification to implementing agency; name  | DEC/Westchester County Dott (through cilis 200                                      |
| IV. Financial Responsibility   |   |
|  | surance: Insurer/Policy #   |
| ☐ Guarantee ☐ Surety Bond ☐ Letter of ☐ Local Government ☐ Self Insured ☐ Not Requ | Credit uired (Federal & State government, hazardous substance USTs)                 |
| V. Release History   |   |
| ☐ To your knowledge, are there any public or private Drinking Wa                   | ater Wells in the vicinity? Yes / No  |
| Proceeding W   | act would in the vicinity: 1657 140   |
| ☐ Evidence of release or spills at facility ☐ G                                    | Greater than 25 gallons (estimate)  |
|  | [280.53]  |
| ☐ Initial abatement measures and site characterization ☐ F                         | ree product removal   |
|  | Corrective action plan submitted  Remediation completed, no further action; date(s) |
| Notes:   |   |
| inutes:  |   |
|  |   |
|  |   |

# CCMI

COMPREHENSIVE COMPLIANCE MANAGEMENT, INC.

TANK COMPLIANCE GROUP 31 West State Street - Unit B Granby, MA 01033 Phone/Fax: [413] 467-1124 info@compliancemamt.com

Test Date: 11/29/2011 Client Name: Chestnut Petroleum Distributors, Inc. Location Reference Number: 11827 Regulatory Facility Number: 3-049298 Location Name: Mobil Service Station Location Address: 215 North Broadway Location City: Tarrytown State: M Zip: 10591 = Tank Observation Well = Underground Storage Tank = Groundwater Monitor Well = Dispenser = Cathodic Protection Test Point and Reading ATG = Automatic Tank Gauging System = Submersible Turbine Sump = Tank Vents STP = Fill L = Overfill Alarm 0 RP Remote Fill = Ball Float BP ₾ 0.50 = Helium Test Point and Percent Detected = Interstitial Riser ESO DB = Dry Break (Stage II) = Emergency Shut Off Button = Manifold M = Extractor 0 Vent Mobil #11827 215 North Broadway Tarrytown, NY 10591 Depeyster Street Regular - 12K Super (F) (R) (R) STP STP Stape R ATG STP Regular - 6K Entrance Remote Fills Entrance Entrance North Broadway



# MANAGEMENT INC

TANK COMPLIANCE GROUP 31 West State Street - Unit B Granby, MA 01033 Phone/Fax: (413) 467-1124 info@compliancemamt.com

| MANUACE INC.     | ·           |                       |    |
|------------------|-------------|-----------------------|----|
| Test Date:       | 11/29/2011  | Assistant Technician: | NA |
| Technician Name: | Scott Rossi | Certification:        | NA |
| Certification:   | NA          |                       |    |

## Galvanic (Sacrificial Anode) Cathodic Protection System Survey

Chent Name:

Chesmut Petroleum Distributors, Inc.

Location Reference Number:

11827

Regulatory Facility Number: 3-049298

Location Name:

Mobil Service Station

215 North Broadway

Location Address: Location City:

Tarrytown

State: NY

Zip: 10591

\* This form may be utilized to conduct a survey of a galvanic cathodic protection system by obtaining structure-to-soil potential measurements.

\* The reference electrode must be placed in the soil directly above the structure that is being tested (local).

|                     |                |                                | ,                  |                |
|---------------------|----------------|--------------------------------|--------------------|----------------|
| Structure           | Contact Point  | Local Reference Cell Placement | Local Voltage (mV) | Meets Criteria |
| Regular (Main) STP  |                |                                |                    |                |
| Connectors          | Product Piping | STP Backfill                   | -954               | Yes            |
| Regular (Auxiliary) |                |                                |                    |                |
| Connectors          | Product Piping | STT Backfill                   | -853               | Yes            |
| Premium STP         |                |                                |                    |                |
| Connectors          | Product Piping | STP Backfill                   | -986               | Yes            |
|                     |                |                                |                    |                |
| Dispenser #1/2      |                |                                |                    | -              |
| Connectors          | Product Piping | Dispenser Backfill             | -987               | Yes            |
| Dispenser #3/4      |                |                                |                    |                |
| Connectors          | Product Piping | Dispenser Backfill             | -905               | Yes            |
| Dispenser #5/6      |                |                                |                    | ~ ~ ~          |
| Connectors          | Product Piping | Dispenser Backfill             | -978               | Yes            |
|                     |                |                                |                    |                |
|                     |                |                                |                    |                |
|                     |                |                                |                    |                |
|                     |                |                                |                    |                |
|                     |                |                                |                    |                |
| •                   |                |                                |                    |                |
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|                     |                | 4                              |                    |                |
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|                     | <del></del>    |                                |                    |                |
|                     |                |                                |                    |                |
|                     |                |                                |                    |                |
|                     |                |                                |                    |                |
|                     |                |                                |                    |                |

| surrey Comments: |   |
|------------------|---|
|                  |   |
|                  | * |
|                  |   |
|                  |   |
|                  |   |

# Underground Storage Tank System Monitoring Certification - Page 2 of 2

Test Date: Client Name: 11/29/2011 Chestnut Petroleum Distributors, Inc. 11827

Regulatory Facility Number: 3-049298

Location Reference Number: Locution Name: Location Address: Location City: Mobil Service Station 215 North Broadway State: Tarrytown

| -                           | Yes Yes Yes Yes Yes STP Sump Sensor(s) Yes |           | No No No No No Dispasser Containment | 0 0 0 0   | NA<br>NA<br>NA<br>NA | Is the winni alarm operational?  Is the vinni alarm operational?  Were all sensors instally inspected, functionally tested, and operational?  Were all sensors installed at the lowest point of secondary containment and positioned so that other equipment will not interfere with their operation?  If alarms are relayed to a remote monitoring station, is all communication equipment (i.e. Mocoperational? |
|-----------------------------|--|-----------|--------------------------------------|-----------|----------------------|---|
| <u> </u>                    | Yes Yes Yes Yes Yes STP Sump Sensor(s) Yes |           | No No No Dispenser                   |           | NA<br>NA             | Were all sensors visually inspected, functionally tested, and optimized operational?  Were all sensors installed at the lowest point of secondary containment and positioned so that other equipment will not interfere with their operation?  If alarms are relayed to a remote monitoring station, is all communication equipment (i.e. Moo   |
| g<br>0<br>0                 | Yes Yes Yes STP Sump Sensor(s) Yes         | 0         | No No No Dispenser                   |           | NA                   | Were all sensors installed at the lowest point of secondary containment and positioned so that other equipment will not interfere with their operation?  If alarms are relayed to a remote monitoring station, is all communication equipment (i.e. Moo   |
| <u>a</u>                    | Yes Yes STP Sump Sensor(s) Yes             | 0         | No<br>No<br>Dispenser                |           | NA                   | other equipment will not interfere with their operation?  If alarms are relayed to a remote monitoring station, is all communication equipment (i.e. Moo  |
| 0                           | Yes STP Sump Sensor(s) Yes                 |           | No<br>Dispenser                      | Ø         |                      |   |
| 0                           | STP Sump<br>Sensor(s)                      |           | Dispenser                            |           | NA                   |   |
|                             | Sensar(s)                                  |           |                                      | 23        |                      | For pressurized piping systems, does the turbine automatically that down if the piping, second containment munitoring system detects a leak, fails to open a, or is electrically disconnected?  |
|                             |  |           | Sensor (s)                           | æ         | NA                   | - If Yes: Which sensors initiate positive shut down? Check all that apply.  |
|                             | Yes  | _         | No                                   | Ø         | NA                   | Did you constant positive shut down due to leaks and sensor failuse  disconnection?   |
|                             |  |           | No                                   | · ·       | NA                   | For each systems that utilize the monitoring system as the primary tank overfill warning deviction to mechanical overfill prevention valve is intalled), is the overfill warning viable and such at the tank fill point(s) and operating properly?  |
|                             | %  |           |                                      | Ø         | NA                   | . If Yes: At what percent of tank capacity these the alarm trigger?   |
|                             | Yes  | Ø         | No                                   |           |                      | Was any monitoring equipment replaced/repaired?  If Yes: Identify specific sensors, probes, or other equipment replaced/repair and list all replacement parts (manufactures and model number) in the Commiscotion.  |
|                             | Product                                    |           | Water                                | ම         | None                 | Was liquid found inside any secondary containment systems designed as dry systems? (Check that apply)  1 If Yes: Describe potential causes in the Comments species.   |
| Ø                           | Yes  |           | No                                   | -         |                      | Is all monitoring equipment that was impacted as part of the certification operational per<br>manufacturers' specifications?  |
|                             |  |           |                                      |           | [n-'l'aı             | nk Gauging  |
|                             | Yes  | $\square$ | No                                   |           | NA                   | Is the in-tank gauging system used solely for inventory control?  |
| A                           | Yes  |           | No                                   |           | NA                   | Has all input wicing been inspected for proper entry and learningtion, including testing for grantful?  |
| Ø.                          | Yes  |           | No                                   |           | NA                   | Were all track gauging probes visually inspected for damage and residue build-up?   |
| (X)                         | Yes  |           | No                                   |           | NA                   | Was the accuracy of system product level resulings tested?  |
| <b>Z</b>                    | Yet  |           | No                                   |           | NA                   | Were all probes reinstalled properly?   |
| Ø                           | Yes  |           | No                                   |           | NA                   | Were all items on the equipment manufacturer's maintenance checklist completed?   |
| LEI .                       |  |           |                                      |           | Line Lenk I          | Detectors (LLDs)  |
| _                           | Yes  |           | No                                   |           | NA NA                | Was a leak simulated to verify LLD performance?   |
| <u> </u>                    | 3.0 gph                                    | = =       | 0.2 gph                              |           | 0.1 gph              | If Yer: Check of the simulated leak rate.   |
| Ø                           | Yes  |           | No                                   |           | NA                   | Were all LLDs confirmed operational and accurate within expulatory sequirements?  |
| Ø                           | Yes  |           | No                                   |           | NA                   | Wes the testing apparatus properly calibrated prior to each fest performed?   |
|                             | Yes  |           | No                                   | $\square$ | NA                   | For metherical LLDs, to the LLDs restrict product flow if they detect a leak?   |
| Ø                           | Yes  |           | No                                   |           | NA                   | For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?   |
| Ø                           | Yes  |           | No                                   |           | NA                   | For electricis LLDs, does the number suformatically short of if any portion of the monitoring system is disabled or disconnected?   |
| Ø                           | Yes  |           | No                                   |           | NA                   | For element LLDs, does the nutrine automatically shot of if any postion of the monitoring system malfunctions or fails a test?  |
| <b>3</b>                    | Yes  |           | No                                   |           | NA                   | Par electronis LLDs, have all accessible wiring connections been visually inspected?  |
| <b>Ø</b>                    | Yes  |           | No                                   |           | NA                   | Were all items on the equipment (ranufacturer's traintenance checklist completed?   |
| ficience<br>ported<br>immen |  |           | r Piping.                            | Yea       | 0                    | No 🖸 NA Crime:  |
|                             |  |           |                                      |           |                      |   |



### COMPREHENSIVE COMPLIANCE

TANK COMPLIANCE GROUP 31 West State Street - Unit B Granby, MA 01033

| MANAG                      | SEMENT, INC.  |  |                     |   | info@compliancemant.com  |
|----------------------------|---|--|---------------------|---|--|
| Test Date;                 | 11/29/2011  |  |                     | b   | MASSOCIAL PROPERTY OF THE PARTY |
| Technician I               | Vame: Scott Rossi   |  |                     | Assistant Technician:                           | NA   |
| Manufacture                | er Certification #:   | A29943   |                     | Munsfacturer Certification #:                   | NA   |
|                            |   | Underground St<br>Monitoring Certi                       | orage T<br>fication | ank System<br>- Page 1 of 254                   |  |
|                            | Client Name:<br>Location Reference Number:<br>Location Nome:<br>Location Address: | Chestnut Petroleum Dis<br>11827<br>Mobil Service Station |                     |   | Number: 3-049298   |
|                            | Location Gly:   | 215 North Broadway Tarrytown                             |                     | State: NY Zip                                   | 10591  |
|                            | If any deliciencies are encou   | intered during this inspection, o                        | –<br>locument in di | ***************************************         |  |
| Monitori                   | ng System Manufacturen  |  | frware Version      |   |  |
|                            |   | System Equipment - Place an                              |                     |   |  |
|                            | R   | legular  | I in the approp     | state voce to indicate specific equipmen        | t present at location.   |
| Tank #                     |   | (Main) Model   | Tank #              | : Product:                                      | Model  |
| Ø                          | In-Tank Gauging Probe   | 847380-107   |                     | In-Tank Gauging Probe                           | Model  |
|                            | Annular Space Sensor  |  |                     | Annular Space Sensor                            |  |
| Ø                          | Piping Sump Sensor  | 857080-111   |                     | Piping Sump Sensor                              |  |
|                            | Fill Sump Sensor  |  |                     | Fill Sump Sensor                                |  |
|                            | Mechanical Line Leak Detector   |  |                     | Mechanical Line Leak Detector                   |  |
| Ø                          | Electronic Line Leak Detector   | 848480-001   |                     | Electronic Line Leak Delector                   |  |
|                            | Tank Overfill/High Level Alarm  |  |                     | Tank Overfill/High Level Alarm                  |  |
|                            | Other (Document in Comments)  |  |                     | Other (Document in Comments)                    |  |
| Tank#                      |   | egular<br>Ivilland Madel                                 |                     |   |  |
| Ø                          | In-Tank Gauging Probe   |  | Tank#               |   | Model  |
|                            | Annular Space Sensor  | 847380-107   |                     | In-Tank Gauging Probe                           |  |
| ☑                          | Piping Sump Sensor  | 057000 444   |                     | Annular Space Sensor                            |  |
|                            | Fill Sump Sensor  | 857080-111   |                     | Piping Sump Sensor                              |  |
|                            | Mechanical Line Leak Detector   |  |                     | Fill Sump Sensor                                |  |
|                            | Electronic Line Look Detector   |  |                     | Mechanical Line Leak Detector                   |  |
|                            | Tank Overfill/High Level Alarm  |  |                     | Electronic Line Leak Detector                   |  |
|                            | Other (Document in Comments)  | <del></del>  |                     | Tank Overfill/High Level Alson                  |  |
| Tank#                      |   | emium Model  | Tank#               | Other (Document in Comments)                    |  |
| $\boxtimes$                | In-Tank Ganging Probe   | 846390-107   |                     |   | Model  |
|                            | Annular Space Sensor  |  |                     | In-Tank Gauging Probe                           |  |
|                            | Piping Sump Sensor  | 857080-111   | <u> </u>            | Annular Space Sensor                            |  |
|                            | Fill Sump Sensor  |  |                     | Piping Sump Sensor                              |  |
|                            | Mechanical Line Lesk Detector   |  |                     | Fill Sump Sensor  Mechanical Line Leak Detector |  |
| $\square$                  | Electronic Line Leak Detector   | 848480-001   |                     | Electronic Line Leak Detector                   |  |
|                            | Tank Overfill/High Level Alarm  |  |                     | Tank Overfill/High Level Alacm                  |  |
|                            | Other (Document in Comments)  |  |                     | Other (Document in Comments)                    |  |
| Dispenser #1               | 1/2   | Model  | Dispenser#:         | in Connecting)                                  |  |
|                            | Electronic Containment Sensor   | -  | · a                 | Electronic Containment Sensor                   | Model  |
|                            | Mechanical Valve [Float(s) & Cliain(s)]   |  |                     | Mechanical Valve [Float(s) & Chain(s)]          |  |
| <u> </u>                   | Shear Vaive (s)   |  |                     | Shear Valve (s)                                 |  |
| Dispenser #:               |   | Model  | Dispenser#:         |   | \  |
|                            | Electronic Containment Sensor   |  |                     | Electronic Containment Sensor                   | Model  |
|                            | Mechanical Valve [Float(s) & Chain(s)]  |  |                     | Mechanical Valve [Float(s) & Clain(s)]          |  |
|                            | Shear Valve (s)   |  |                     | Shear Valve (s)                                 | . 1  |
| Dispenser#:                |   | Model  | Dispenser #1        |   | Model  |
|                            | Electronic Containment Sensor   |  |                     | Electronic Containment Sensor                   | more   |
| Ø                          | Mechanical Valve [Float(s) & Chain(s)]<br>Shear Valve (s)                         |  |                     | Mechanical Valve [Ploat(s) & Clain(s)]          |  |
|                            |   |  |                     | Shear Valve (s)                                 |  |
| hereby cert<br>adicated in | ify that the equipment identified<br>the comments section.                        | in this document was inspected as                        | ad functioning i    |   | - 12 miles   |
|                            | nician Name:  | Scott Rossi  | Technici            | an Signature:                                   | cott Roca  |
| Testir                     | ng Company: Comprehensive   | Compliance Management, Inc.                              | Insp                | ection Date:                                    | 11/20/11   |

Inspection Date:

11/29/11



COMPREHENSIVE COMPLIANCE MANAGEMENT, INC.

TANK COMPLIANCE GROUP 31 West State Street - Unit B Granby, MA 01033 Phone/Fax: (413) 467-1124 info@compliancemamt.com

| Test Date:            | 11/29/2011  |  |
|-----------------------|-------------|--|
| Technician Name:      | Scott Rossi |  |
| Assistant Technician: | NA          |  |

# Electronic Product Line Leak Detection Functionality Results

Client Name:

Chestnut Petroleum Distributors, Inc.

Location Reserence Number.

11827

Regulatory Facility Number: 3-049298

Location Name:

Mobil Service Station

Location Address:

215 North Broadway

State: NY Zip: 10591

Location City:

Tarrytown

Electronic Line Leak Detection Information

| ELLD<br>Number | Grade   | Tank<br>Number | Make        | Model | Scrial Number |
|----------------|---------|----------------|-------------|-------|---------------|
|                | Regular | 1 & 2          | Vecder-Root | PLLD  | 249636        |
| 2              | Premium | 3              | Veeder-Root | PLLD  | 260266        |
| - 1 ,          |         |                | /           |       |               |
| 1              | -       |                | ×=          |       |               |

Electronic Line Leak Detection Functionality Results

|                | Full<br>Operating<br>Pressure<br>(PSI) | Test Leak<br>Rate<br>(Gal/Hr) | Monitoring System Test Information (obtained from monitoring system history report, if available) |                                       |                                    |                            | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1    |  |
|----------------|--|-------------------------------|---|---------------------------------------|------------------------------------|----------------------------|--|--|
| ELLD<br>Number |  |                               | Last<br>Passing<br>3.0 Gal/Hr<br>Test   | Last<br>Passing<br>0.2 Gal/Hr<br>Test | Last Passing<br>0.1 Gal/Hr<br>Test | Operational<br>(Yes or No) | Comments                                 |  |
|                | 27.0                                   | 3.0                           | 11/29/11  | 7/6/11                                | 6/28/11                            | Yes                        |  |  |
| 2              | 27.0                                   | 3.0                           | 11/29/11  | 7/7/11                                | 6/28/11                            | Yes                        | 4-3-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1- |  |
| <u> </u>       |  |                               |   |                                       |                                    |                            |  |  |
| 1              |  |                               |   |                                       |                                    |                            | 1  |  |

| Test Comments: |   |   |               |  |
|----------------|---|---|---------------|--|
|                | * |   |               |  |
|                |   |   | 149 - 1 149 - |  |
|                |   |   |               |  |
|                |   | * |               |  |



COMPREHENSIVE COMPLIANCE MANAGEMENT, INC.

TANK COMPLIANCE GROUP 31 West State Street - Unit B Granby, MA 01033 Phone/Fax: (413) 467-1124 Info@compliancemamt.com

|   | 1/29/2011  | _             |  |  |  | *                                       |
|---|--|---------------|--|--|--|---|
|   | cott Rossi   | Assistan      | NA NA  |  |  |   |
| Manufacturer Certification #:   | 2137.JJTN  | _ Mamifac     |  |  |  |   |
|   | ACURIT   | E Product I   | ine  |  |  |   |
|   |  | est Results   |  |  |  |   |
| Client Name:<br>Location Reference Number:<br>Location Name:<br>Location Address: | Chestnut Petroleum Distribut<br>11827<br>Mobil Service Station<br>215 North Broadway |               | Regulatory Facility Number: 3-049298  State: NY Zip: 10591 |  |  |   |
| Location City:  | Tarrytown  |               |  |  |  |   |
| Product   | Regular  | Premium       |  |  |  |   |
| Line Type (Pressure or Suction)   | Pressure   | Pressure      |  |  |  |   |
| Pump Manufacturer   | Red Jacket   | Red Jacket    |  |  |  |   |
| Isolation Mechanism (Pump)  | Check Valve  | Check Valve   |  |  |  | *************************************** |
| Piping Material   | SW FRP   | SW FRP        |  |  |  |   |
| Shear Valves Operational (Yes/No) Test Pressure (psi)                             | Yes  | Yes           |  |  |  |   |
| (1 1/2 times working pressure)  | 50 PSI   | 50 PSI        |  |  |  |   |
| Initial Cylinder Level (ICL)  | 0.0550   | 0.0675        |  |  |  |   |
| Final Cylinder Level (FCL)  | 0.0550   | 0.0550 0.0675 |  |  |  |   |
| Leak Volume = (ICL - FCL)   | 0 0  |               |  |  |  |   |
| Calculated GPH Leak Volume  | 0 0  |               |  |  |  |   |
| Acurite Test Criteria (change of 0,01 pullons in u 60 minute time period)         | 0.01 GPH   | 0.01 GPH      |  |  |  | ,                                       |
| Regulatory Agency<br>Detection Limit  | 0.05 GPH   | 0.05 GPH      |  |  |  |   |
| Test Time Started   | 3:10 PM  | 3:00 PM       |  |  |  |   |
| est Time Completed  | 3:40 PM  | 3:30 PM       |  |  |  | 1                                       |
| Total Test Time (30 min. minimum)   | 0:30   | 0:30          |  |  |  |   |
| otal Data Collection Period including stabilization period)                       | 0:50   | 0:40          |  |  |  |   |
| Conclusion (Pass or Fail)   | Pass   | Pass          |  |  |  |   |
| est Comments:   |  |               |  |  |  |   |

Limitations

The test conclusions are valid only at the time the test(s) are conducted and for the specific operating conditions described in each test method used. Comprehensive Compliance Management, Inc. (CCMI) does not undertake any prior or future responsibility concerning the condition of the underground storage tank system and its components. Furthermore, CCMI is not responsible for any on-going leaking of the underground storage tanks system below the limits of accuracy for the test method(s) used.

Recordkeeping - Stage II Vapor Recovery

According to Article XXVI - "Gasoline Dispensing Sites and Transport Vehicles", owners and/or operators of gasoline dispensing sites which are required to perform tests of Stage II systems pursuant to Section 873,2602(14) must submit a notarized report of test results to the Department within 30 days of the test. Copies of the results must also be retained at the gasoline dispensing site for five years following the test, and must be made available for inspection by the department during normal business hours.

Recordkeeping - Underground Storage Tanks

According to Article XXV of the Westchester County Sanitary Code - Petroleum Bulk Storage, a copy of any tank or piping tightness test report must be sent to the Department no later than thirty (30) days after the performance of the test, except any test or inspection which shows the facility is leaking must be reported by any person with knowledge of such leak to the Department immediately and to the NYS DEC Spill Hotline within two (2) hours. A copy of the test report(s) must be maintained by the owner of the facility for at least five (5) years.

Copies of this report are being provided (a) the Westchester County Department of Health, if applicable, and (b) to the facility/location where testing was conducted.

Comprehensive Compliance Management, Inc. (CCMI) appreciates your business and thanks you for the opportunity to provide these services. If you have any questions or comments regarding this report, please contact our office at (413) 467-1124.



# COMPREHENSIVE COMPLIANCE MANAGEMENT, INC.

Report Dale:

December 12, 2011

TANK COMPLIANCE GROUP 31 West State Street – Unit B Granby, MA 01033 Phone/Fax: (413) 467-1124 info@compliancemant.com

| m .   | T) 1     | ^         |
|-------|----------|-----------|
| PST   | Keenilte | Summary   |
| ~ ~~~ | recourte | , Jummaly |

Test Date: 11/29/2011

Client Name:

Location City:

Chestnut Petroleum Distributors, Inc.

Location Reference Number:

11827

Tarrytown

Regulatory Facility Number:

State: NY

3-049298

Location Name:

Location Address:

Mobil Service Station 215 North Broadway

Zip:

10591

Enclosed, please find the following test report(s):

| Test   | Conclusion  |
|--|---|
| Product Line Tightness  Regular Premium  Tank Monitor Inspection Veeder Root TLS-350 In-Tank Gauging Probes Piping Sump Sensors Electronic Line Leak Detectors (RLLD)  | <ul> <li>Pass</li> <li>Pass</li> <li>Operational</li> <li>Operational</li> </ul>  |
| <ul> <li>Electronic Line Leak Detectors (PLLD)</li> <li>Cathodic Protection</li> <li>Regular (Main) STP Connectors</li> <li>Regular (Auxiliary) STP Connectors</li> <li>Premium STP Connectors</li> <li>Dispenser #1/2 Connectors</li> <li>Dispenser #3/4 Connectors</li> <li>Dispenser #5/6 Connectors</li> </ul> | <ul> <li>Operational</li> <li>Meets Criteria</li> </ul> |
| Dispenser Shear Valve Inspection  Dispenser #1/2  Dispenser #3/4  Dispenser #5/6   | <ul><li>Operational</li><li>Operational</li><li>Operational</li></ul>   |

Scott Rose

Technician Signature

Reviewed By Signature

Scott Rossi

Technician Name

Tom Presnal

Reviewed By Name

| 3-049298 Mobil R/S #11827 215 North Broadway Sleepy Hollow, NY 10591 | ·                          |   | Owner: Phone:             | CPD NY ENERG<br>536 MAIN ST<br>NEW PALTZ<br>(845) 256-0162 | Y CORP<br>NY 12561          |                         | Mail:  Reg Expires:  Phone:  Email:                      | Sam Jumal<br>CPD NY ENERGY C<br>536 MAIN ST -<br>NEW PALTZ<br>01/13/2016<br>(845) 256-0162 | ORP<br>NY 12561           |
|--|----------------------------|---|---------------------------|--|-----------------------------|-------------------------|--|--|---------------------------|
| Operator: Viera's Service Statemergency: Scott Parker                | ation Inc.                 | Phone: (914) 631-1047 Phone: (845) 256-0162 | Site Status:              | Active  Retail Gasoline Sa                                 | iles                        |                         | Reg Issued:<br>Vapor Recovery ID:<br>Last Stage II Test: | 04/06/2011<br>3552600388<br>12/15/2010   |                           |
| Tank ID Tank Location 300 5. UG                                      | Status  1. In service      | Install Capacity<br>07/01/1986 3000         | Product<br>8. Gas/ethanol | %<br>10  | Tank Type<br>6. FRP         | Tank IP                 | Tank EP  0. None   | (NextTestDue<br>Tank SC<br>0. None   | Tank LD 5. In-tank system |
| Tank OP  1. Float Vent Valve   | Spill Prev  1. Catch basin | Dispenser Piping Loc  1. Submersible 2. UG  | Piping Type I             | Piping EP  | Piping SC  4. Double-walled | Piping LD 5. ALLD       | Last Test<br>05/06/2008                                  | Next Test  | Closed                    |
| Tank ID Tank Location 400 5. UG                                      | Status 1. In service       | Install Capacity<br>07/01/1986 6000         | Product  8. Gas/ethanol   | %<br>10  | Tank Type<br>6. FRP         | Tank IP                 | Tauk EP  | Tank SC  0. None   | Tank LD 5. In-tank system |
| Tank OP  1. Float Vant Valve   | Spill Prev  1. Catch basin | Dispenser Piping Loc  1. Submersible 2. UG  | Piping Type 1             | Piping EP<br>), None                                       | Piping SC  4. Double-walled | Piping LD<br>5. ALLD    | Last Test<br>10/29/2001                                  | Next Yest  | Closed                    |
| Tank ID Tank Location 600 3. AG                                      | Status  1. In service      | Install Capacity 11/01/2009 500             | Product                   | %<br>0   | Tank Type  1. Steel/cs/iron | Tank IP                 | Tank EP  | Tank SC alt 9. Mod dbl-wall  | Tank LD                   |
| Tank OP  4. Product gauge  | Spill Prev  1. Catch basin | Dispenser Piping Loc  2. Suction 1. AG      | Plping Type               | Piping EP<br>O. None                                       | Piping SC                   | Piping LD 7. Ex suction | Last Test  | Next Test  | Clused                    |

| 3-049298<br>Mobil R/S #1<br>215 North Bro<br>Sleepy Hollow | roadway             |                           |                           |                       | Owner:                 | CPD NY ENERGY<br>536 MAIN ST<br>NEW PALITZ<br>(845) 256-0162 | NY 12561                      |           | Mail:  Reg Expires:  Phone:               | Sam Jamal CPD NY ENERGY 536 MAIN ST - NEW PALTZ 01/13/2016 (845) 256-0162 | Y CORP<br>NY 12561        |
|--|---------------------|---------------------------|---------------------------|-----------------------|------------------------|--|-------------------------------|-----------|---|---|---------------------------|
| Operator:  | Vieru's Service St  | Station Inc.              | Phone:                    | (914) 631-1047        | Site Status:           |  |                               | -         | Email:<br>Reg Issued;                     | 04/06/2011  |                           |
| Emergency:   | Scott Parker        | ation inc.                |                           | (845) 256-0162        | Site Type:             | Retail Gasoline Sal  | les                           |           | Vapor Recovery ID:<br>Last Stage II Test: | 3552600388<br>12/15/2010<br>[NextTestDue                                  |                           |
| Tank 1D  | Tank Location       | Status                    | Install                   | Capacity              | Product                | %  | Tank Type                     | Tank IP   | Tank EP                                   | Tank SC   | Tank LD                   |
| 5  | S. UG               | 3. Removed                | 12/01/19                  | 932 3000              | *                      |  | 1. Steel/es/iron              | 0. None   | 0. Nono                                   | 0. Nоле   | 0, None                   |
| Tank OP  3. None   |                     | Spill Prev<br>0. None     | Dispenser 2. Suction      | Piping Luc            | Piping Type 4          |  | Piping SC                     | Piping LD | Last Test                                 | Next Test   | Closed                    |
| Tank ID  | Tank Location 5, UG | Status  I. In service     | lustall<br>07/01/19       | Capacity<br>986 12000 | Product 8. Gas/ethanol | %<br>10  | Tank Type<br>6. FRP           | Tank IP   | Tank EP                                   | Tank SC   | Tank LD 5. In-tank system |
| Tank OP  1. Float Vent                                     | Valvo               | Spill Prev                | Dispenser  1. Submersible | Piping Loc            | Piping Type F          | Piping EP  | Plping SC<br>4. Double-walled | Piplng LD | Last Test<br>05/06/2008                   | Next Test<br>NTR  | Closed                    |
| Tank ID<br>200   | Tank Location 5, UG | Status  5. Closed-removed | Install<br>ed 07/01/19    | Capacity 986 10000 .  | Product 7. Gasoline    | %  | Tank Type<br>6, FRP           | Tunk (P   | Tank EP<br>0. None                        | Tank SC   | Tank LD  4. Groundwater v |
| Tank OP  |                     | Spill Prev<br>O. None     | Dispenser  1. Submersible | Piping Loc            | Piping Type P          | Piping EP  | Piping SC                     | Piping LD | Last Test<br>05/06/2008                   | Next Test<br>NTR  | Closed<br>12/01/1987      |

| 3-049298<br>Mobil R/S #11<br>215 North Bro<br>Sleepy Hollow | adway                              |                       |                       |                                  | Owner:                     | CPD NY ENERG'<br>536 MAIN ST            | Y CORP                       |                   | Mail:  | Sam Jamal<br>CPD NY ENERGY<br>536 MAIN ST -<br>NEW PAL'TZ | CORP<br>NY 12561 |
|---|------------------------------------|-----------------------|-----------------------|----------------------------------|----------------------------|---|------------------------------|-------------------|--|---|------------------|
|   |                                    |                       | ¥                     |                                  | Phone:<br>Site Status      | NEW PALTZ<br>(845) 256-0162<br>: Active | NY 12561                     | •                 | Reg Expires: Phone: Email:                         | 01/13/2016<br>(845) 256-0162                              |                  |
| Operator:   | Viera's Service St<br>Scott Parker | ation Inc.            | Phone:                | (914) 631-1047<br>(845) 256-0162 | Site Type:                 |   | les                          | z                 | Reg Issued: Vapor Recovery ID: Last Stage II Test: | 04/06/2011<br>3552600388<br>12/15/2010<br>fNextTestQue    |                  |
| Tank 1D   | Tank Location                      |                       | Install               | Capacity                         | Product                    | %                                       | Tank Type                    | Tank IP           | Tank EP  | Tank SC   | Tank LD          |
| 2<br>Tank OP  | 5, UG                              | 3. Removed Spill Prev | 12/01/19<br>Dispenser | 968 3000<br>Piping Lac           | 7. Gasoline Piping Type    | Pining EP                               | 1. Steel/os/iron · Piping SC | 0. None Piping LD | Q. None  Last Test                                 | 0. None Next Test   | 0. None Closed   |
| U. None   |                                    | 0. None               | 2. Suction            | Tiping Doc                       | 2. Galv steel              |   | t think no                   | 7 171115 222      | 2.1.3.   | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,                   |                  |
| Tank ID   | Tank Location                      | Status 3. Removed     | Instali<br>12/01/1    | Capacity<br>968 550              | Product<br>99. Other       | %                                       | Tank Type  1. Steel/cs/iron  | Tank IP           | Tank EP  | Tank SC   | Tank LD  O. None |
| Tank OP   |                                    | Spill Prev<br>0. None | Dispenser  2. Suction | Piping Lac                       | Piping Type  2. Galv steel |   | Piping SC                    | Piping LD         | Last Test  | Next Test   | Closed           |
| Tank ID   | Tank Location                      | Status                | Install               | Capacity                         | Product                    | %                                       | Tank Type                    | Tank IP           | Tank EP  | Tank SC   | Tank LD          |
| 4   | 5, UG                              | 3. Removed            | 12/01/1               | 968 10000                        | 7. Gasoline                |   | 1. Steel/cs/iron             | 0. None           | 0. None  | 0. Nona   | 0. None          |
| Tank OP   |                                    | Spill Prev            | Dispenser             | Piping Loc                       | Piplng Type                | Piping EP                               | Piping SC                    | Piping LD         | Last Test  | Next Test   | Closed           |
| 0. None   |                                    | 0, None               | 2. Suction            | y v                              | 2. Galy steel              | 0. None                                 | ••                           |                   |  |   |                  |

| 3-049298<br>Mobil IVS #1<br>215 North Br<br>Sleepy Holloy | oadway                             |                       |                       |                                  | Owner:                        | CPD NY ENERC<br>536 MAIN ST | GY CORP          |   | Mail:                                     | Sam Jamal<br>CPD NY ENERGY<br>536 MAIN ST -<br>NEW PALTZ | CORP                 |
|---|------------------------------------|-----------------------|-----------------------|----------------------------------|-------------------------------|-----------------------------|------------------|---|---|--|----------------------|
|   | *                                  |                       |                       |                                  | Phone:                        | NEW PALTZ<br>(845) 256-0162 | NY 12561         |   | Reg Expires:<br>Phone:                    | 01/13/2016<br>(845) 256-0162                             | ,                    |
|   |                                    |                       |                       |                                  | Site Status                   | Active                      |                  |   | Email;<br>Reg Issued:                     | 04/06/2011   |                      |
| Operator:<br>Emergency:                                   | Viera's Service St<br>Scott Parker | ation Inc.            | Phone:                | (914) 631-1047<br>(845) 256-0162 | Site Type:                    | Retail Gasoline S           | ales             | *************************************** | Vapor Recovery IO:<br>Last Stage II Test: | 3552600388<br>12/15/2010<br>fNextTestDue                 |                      |
| Tank 10   | Tank Location                      | Status                | Install               | Capacity                         | Product                       | %                           | Талк Туре        | Tank IP                                 | Tank EP                                   | Tank SC  | Tank LD              |
| 200   | 5, UG                              | 5. Closed-reinaye     | d 12/01/1             | 988 1000                         |                               |                             | 6. FRP           | 0. None                                 | 6. Fiberglass                             | 0. None  | 0. None              |
| Tank OP   |                                    | Spill Prev<br>0. Nonz | Dispenser  3. Gravity | Piping Loc                       | Plping Type  1. Steel/cs/iror | , ,                         | Piping SC        | Piping LD                               | Last Test<br>05/06/2008                   | Next Test  | Closed<br>11/05/2009 |
| Tank ID   | Tunk Location                      | Status                | Install               | Capacity                         | Product.                      | %                           | Tank Type        | Tank IP                                 | Tank EP                                   | Tank SC  | Tank LD              |
| 500   | 5. UG                              | 5. Closed-remove      | d 12/01/1             | 988 1000                         | 13. Used oil                  |                             | 6. FRP           | 3. FRP liner                            | 6. Fiberglass                             | 0. None  | 5. In-tank system    |
| Tank OP   | Valve                              | Spill Prev            | Dispenser 2. Suction  | Piping Loc                       | Piping Type  2. Galv steel    |                             | Piping SC        | Piping LD                               | Last Tesi                                 | Next Test<br>NTR   | Closed<br>05/11/2006 |
| Tank ID   | Tank Location                      |                       | Install               | Capacity                         | Product                       | %                           | Tank Type        | Tank IP                                 | Tank EP                                   | Tank SC  | Tank LD              |
| '   | 5. UG                              | 3. Removed            | 12/01/1               | 975 3000                         | 7. Gasoline                   |                             | 1. Steel/es/iron | 0. None                                 | 0. None                                   | 0. None  | 0. None              |
| Tauk OP  0. None  |                                    | Spill Prev  0. None   | Dispenser 2. Suction  | Piping Loc                       | Piping Type  2. Galv steel    | •                           | Piping SC        | Piping LD                               | Last Test                                 | Next Test  | Closed               |



# WESTCHESTER COUNTY DEPARTMENT OF HEALTH PETROLEUM BULK STORAGE REGISTRATION CERTIFICATE

Office of Environmental Health Risk Control 145 Huguenot Street New Rochelle, NY 10801 914-813-5161 24-hour emergency number: 914-813-5000

Robert P. Astorino County Executive

| Tank ID      | Date<br>Installed                | Tank Location  | Product                              | Capacity<br>(gallons) | Last Tested | Next Test<br>Due | Owner: CPD NY ENERGY CORP 536 MAIN ST   |
|--------------|----------------------------------|--|--------------------------------------|-----------------------|-------------|------------------|---|
| 100          | 07/1986                          | Underground  | Gasoline/Ethanol                     | 12000                 | 05/2008     | NTR              | NEW PALTZ, NY 12561   |
| 300          | 07/1986                          | Underground  | Gasoline/Ethanol                     | 8000                  | 05/2008     | NTR              | Site: Mobil R/S #11827 215 North Broadway Steepy Hollow, NY 10591   |
| 400          | 07/1986                          | Underground -  | Gasoline/Ethanol                     | 6000                  | 10/2001     | NTR              | Operator: Viera's Service Station Inc. (914) 631-1047   |
| 600          | 11/2009                          | Aboyeground on<br>saddles,legs,stlits,racks or<br>cradle | No. 2 fuel oil                       | 500                   |             | NTR              | Emergency Contact:<br>Scott Parker<br>(845) 256-0162  |
| Vapor Recove | ery ID; 35526                    | 00388  |                                      |                       | 12/2010     | 12/2015          | As an authorized representative of the above-named facility, I affirm under penalty of perjury that the information displayed on this form is correct to the best of my knowledge, I recognize that I am responsible for assuring that this facility is in compliance with all sections of Article XXV of the Westchester County Sanitary Code.  The facility must be re-registered upon a transfer of ownership. |
|              |                                  |  |                                      |                       |             |                  | The Department must be notified within 15 days prior to<br>adding, replacing, reconditioning or permanently closing a<br>stationary tank.   |
|              |                                  |  |                                      |                       |             |                  | THIS CERTIFICATE MUST BE POSTED ON THE PREMISES AT ALL TIMES. Posting must be at the tank, a the entrance of the facility or at the main office where the storage tanks are located.  |
|              |                                  |  |                                      |                       |             |                  | Any person with knowledge of a spill, leak or discharge<br>must report the incident immediately to the Westchester<br>County Department of Health at 914-813-5000 and to the<br>New York State Department of Environmental<br>Conservation at 800-467-7362.   |
|              |                                  |  |                                      |                       |             |                  | Conservation at 000-101-1502.   |
| legged hu    |                                  | Tecus Date:  | Mailian Add                          | 2001                  |             |                  |   |
|              | ibald, MD, MF<br>imissioner of i |  | Mailing Address Sam Jamel CPD NY ENE | RGY CORP              |             |                  | Nome of Authorized Raprasentative/Owner (print)  Signature of Authorized Representative/Owner   |

THIS CERTIFICATE IS NON-TRANSFERABLE

Page 1 of 1

|                      | A New York                           | Worksheet                                     | (Confinited) - Commonly Used Release Detection Methods   |
|----------------------|--------------------------------------|---|--|
| Tank<br>(Chowie one) | Pressurize<br>d Pipe<br>(Choose Two) | Non-exempt<br>Suction<br>Pipe<br>(Choose one) | Release Detection Method   |
|                      | Q                                    |   | G. Automatic Line Leak Detector (ALLD)  G. ALLD is present and operational, [280.44(u)]  |
|                      |                                      |   | Annual function test of the ALLD has been conducted and records are available. [280.44(a)]   |
| 0                    |                                      |   | H. Other Methods [e.g., Statistical Inventory Reconciliation (S.1,R.)]  C) The method can detect a 0.2 gal/hr lenk rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or  |
|                      | h                                    |   | ☐ The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)] |
|                      |                                      |   | ☐ S.I.R Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]   |

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance

In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

| Tank<br>(Chouse une) | Pressurize<br>d Pipe<br>(Choose Two) | Non-exempt<br>Syction<br>Pipe<br>(Chaose one): | Release Defection Method  |
|----------------------|--------------------------------------|--|---|
| 0                    | · ·                                  |  | B. Automatic Tank Gauge (ATC)  ATG is set up properly. [280.40(a)(2)]  ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)]  ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]   |
|                      |                                      |  | C. Manual Tank Gauging (MTG)  □ Tank size is appropriate for using MTG. [280.43(b)(5)]  □ Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) □  Method is being conducted correctly. [280.43(b)(4)]  □ No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] □  Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]   |
|                      |                                      |  | D. Tightness Testing (Safe Suction piping does not require testing)  Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product.  [280.43(c)]  Tightness testing is conducted within specified time frames for method:  Tanks = every 5 years [280.41(a)(1)]  Pressurized Piping - annually [280.41(b)(1)(ii)]  Non-exempt suction piping - every 3 years [280.41(b)(2)]  Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)] |
|                      |                                      | O  | E. Ground Water or Vapor Monitoring  Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)]  Vapor monitoring well is not affected by high ground water. [280.43(e)(3)]  Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)]   |
|                      | 0                                    |  | Wells are properly designed and positioned. [280.43(c)(6), 280.43(f)(7)]  F. Interstitial Monitoring  □ Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)]  □ Sensor properly positioned. [280.40(n)(2)]   |

## Instructions - To Determine Compliance Status of Measures #1-7, Work Through the Worksheet "Commonly Used Release Detection Methods" Below.

| Regulatory Subject Area                      | Measure.     | SOC Measure/ Federal Citation  | L. Tr | Compli | nce?               |
|--|--------------|--|-------|--------|--------------------|
| It is not a market property of the selection | L. D. Breit. | THE RESERVE OF THE PARTY OF THE | N/A.  | Y      | N                  |
| I. Release Detection Method                  | 1            | Release detection method is present. [280.40(a)]   |       | 0      |                    |
| Presence and Performance<br>Requirements     | 2            | Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]  |       |        |                    |
|  | 3            | Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]  |       | V      |                    |
|  | 4            | Implementing agency has been notified of suspected release as required. [(280.40(b)]   | V     |        | <b></b>            |
|  | *            | Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]   | H.    |        |                    |
| II. Release Detection Testing                | 5            | Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)]  |       |        | V                  |
| III. Hazardous Substance UST<br>Systems      | 6            | Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]  | V     |        | PERSONAL PROPERTY. |
| IV. Temporary Closure                        | 7            | Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]   |       |        |                    |

# Worksheet - Commonly Used Release Detection Methods

| (Choose Two) P | Keinpt   Releasé Detection Method .<br>lon   pe<br>e cone)  |
|----------------|---|
|                | A. Inventory Control with Tank Tightness Testing (T.T.T)  |
|                | ☐ Inventory control is conducted properly.  |
|                | ☐ T.T.T. performed as required (See "D" below).   |
|                | Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating day and reconciled as required. [280.43(a)(1), 280.43(a)(3)] |
|                | ☐ Equipment is capable of 1/8-inch measurement. [280,43(a)(2)]  |
|                | Product dispensing is metered and recorded within local standards for meter calibration to required accuracy.  [280.43(a)(5)]   |
|                | □ Water is monitored at least monthly. [280.43(a)(6)]   |

# Release Prevention Compliance Measures Matrix

| tegulatory Subject Area  | Measure#   | SOC Measure / Pederal Gitation-  | Erren Gra | npliance? |
|--|--|--|-----------|-----------|
|  |  |  | N/A       | ÿ N       |
| I b. Operation and   | 6  | UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]  |           |           |
| Maintenance of Corrosion Protection (Continued)  Tank and Piping Corrosion Protection  8  Buried metal tank and piping (which includes fitting [280.20(a), 280.20(b), 280.21(b), 280.21(c)]  Buried metal piping components (such as swing the soil or cathodically protected.  For new USTs - tanks and piping installed after 12  Steel tank or piping is coated with suitable diel [280.20(a)(2), 280.20(b)(2)]  Tank is fiberglass, clad, or jacketed and piping 280.20(a)(5), 280.20(b)(1), 280.20(c) | Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]   |  |           |           |
| V. Tank and Piping<br>Corrosion Protection   | 8  | Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(a), 280.20(b), 280.21(b), 280.21(c)]               |           |           |
|  | For new USTs - tanks and piping installed after 12/22/88 [280,20(a), 280,20(b)]:  Steel tank or piping is coated with suitable dielectric material and cathodically protected. |  |           |           |
|  |  |  |           |           |
|  |  |  |           |           |
|  |  | ☐ Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)] |           |           |
| transport  |  | Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)]   |           |           |
|  |  | For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]:   |           |           |
|  |  | Tank and piping meet new UST requirements [280.21(a)(1)]   |           |           |
|  |  | ☐ Steel tank is internally lined. [280.21 (b)]   |           |           |
| 4  |  | ☐ Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]  | 1/20-1    |           |

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

### Release Prevention Compliance Measures Matrix

| Regulatory Subject Area A.             | Mesune# | SOG Measure/Federal Citation - 144   |     |                      | lance? |
|--|---------|--|-----|----------------------|--------|
| I. Spill Prevention                    | 1       | Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]  | N/A | V                    | .N.    |
| II. Overfill Prevention                | 2       | Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]   |     |                      | V      |
| *                                      |         | Automatic shutoff is operational (ie., device not tampered with or inoperable) [280.20(c)(1)(ii)(A), 280.21(d)]  |     |                      |        |
|  | *       | ☐ Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)]  | 41  | i Fi                 |        |
|  |         | Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)]  |     |                      |        |
|  |         | Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]  | 1   |                      | , K    |
| III a. Operation and<br>Maintenauce    | 3       | Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]                        | V   |                      | 1      |
| III b. Operation and<br>Maintenance of | 4       | CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]   |     |                      |        |
| Corrosion Protection                   | 5       | Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]  | ,   | /                    |        |
| 5                                      |         | UST system (Choose one)  |     |                      |        |
|  |         | ☐ UST in operation   |     |                      |        |
|  | , *     | UST in temporary closure   |     | Suid<br>Lais         |        |
|  |         | CP System is properly operated and maintained  |     | 1 18 192<br>1 19 192 | i i j  |
|  |         | CP system is performing adequately based on results of testing. [280.31(b)]; - or -  |     | 1.9                  |        |
|  |         | CP system tested within required period and operator is conducting or has completed<br>appropriate repair in response to test results reflecting CP system not providing<br>adequate protection. |     |                      |        |

#### Required Fields to be used for ICIS Only

Compliance Monitoring

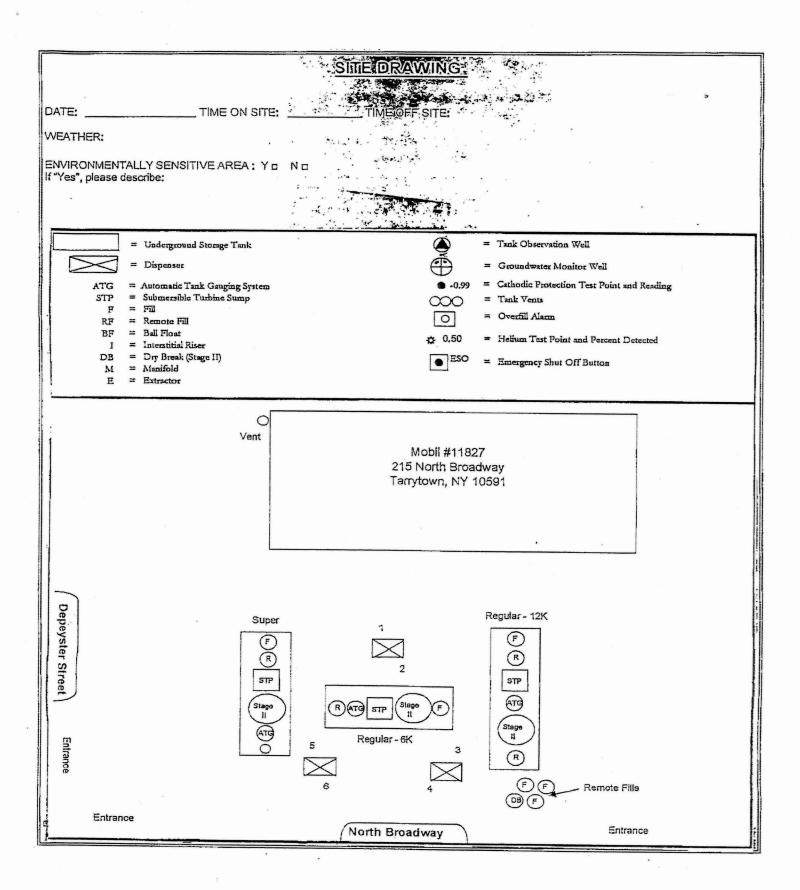
Activity: UST Inspection

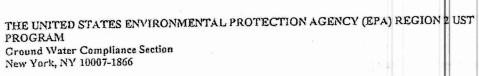
| Inspection | Canal | ucion | Data | Shoot |
|------------|-------|-------|------|-------|
| msbecuon   |       | USION | Dala | OHCCL |

1) Did you observe deficiencies (preferred violations) during the on-site inspection? Yes

Deficiencies observed: (Put an X for each observed deficiency)

- X Potential failure to complete or submit a notification, report, certification, or manifest
- X Potential failure to follow or develop a required management practice or procedure
- X Potential failure to maintain a record or failure to disclose a document
- X Potential failure to maintain/inspect/repair meters, sensors, and recording equipment
- Potential failure to report regulated events, such as spills, accidents, etc.
- 2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? Yes No
- 3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? Yes No
- 4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections? Yes No
- 5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? Yes No







# Inspector Observation Report

Inspection of Underground Storage Tanks (USTs)

|  | he conclusion of this inspection.                                      |   |                                       |  |  |  |
|--|--|---|---------------------------------------|--|--|--|
| The above named facility observations and/or recomme | y was inspected by a duly authorized represended corrective action(s); | sentative of EPA Region 2, and the foll | owing are the inspector's             |  |  |  |
| Violations Observed:                                 |  |   |                                       |  |  |  |
| Regulatory Citation                                  | Violation Description  |   |                                       |  |  |  |
| § 280.34(b)4   |  |   |                                       |  |  |  |
| \$ 280.20 (Ja)(ii)                                   |  |   |                                       |  |  |  |
| §  | •  | <b>'</b>                                |                                       |  |  |  |
| § .  |  |   |                                       |  |  |  |
| §  |  |   |                                       |  |  |  |
| 5  |  |   |                                       |  |  |  |
| § .  |  |   |                                       |  |  |  |
| §  |  |   |                                       |  |  |  |
| Actions Taken: \                                     | Additional Information required  | eita raquaetiDua data                   |                                       |  |  |  |
| □ Field Citation; #                                  |  |   |                                       |  |  |  |
| Comments/Recommendation                              | se detection records w   | ere available for Au                    | 2011 through                          |  |  |  |
|  |  |   |                                       |  |  |  |
| March 2012   |  | 10                                      | L. Va                                 |  |  |  |
| No overfill  | prevention could be for  | and for any of the                      | Janes.                                |  |  |  |
|  | ,  |   |                                       |  |  |  |
|  |  |   |                                       |  |  |  |
|  |  |   |                                       |  |  |  |
|  |  |   |                                       |  |  |  |
|  |  | T                                       |                                       |  |  |  |
| Name of Owner/Operator Re                            | presentative:  | Name of EPA Inspector/representative    |                                       |  |  |  |
|  |  |   |                                       |  |  |  |
|  | (Please print)   | (Please pri                             | nt)                                   |  |  |  |
|  | -  |   |                                       |  |  |  |
|  | (Signature)  | (Signatus                               | e)                                    |  |  |  |
|  |  |   |                                       |  |  |  |
| Other Participants:                                  |  |   |                                       |  |  |  |
|  |  | (Credential N                           | umber)                                |  |  |  |
|  |  | 114                                     | i i i i i i i i i i i i i i i i i i i |  |  |  |
|  |  |   | ime AM/PM                             |  |  |  |
| i  |  | Date of Inspection                      | ime AM/PM                             |  |  |  |

11/04/2010

| XI. Repairs  | NA   |                     | × ×      |
|--|--|---------------------|----------|
| Repaired tanks and piping are tightness tested with  | in 30 days of repair completion.   | Y N Unknown         |          |
| CP systems are tested/inspected within 6 months of   | repair of any cathodically protected UST system  | Yo No Unknown       | п        |
| Records of repairs are maintained  |  | Yo No Unknown       |          |
|  | \$ 3 Y   | TA, NO ORRIGHE      | LJ       |
| XII. Temporary Closure   | NIA  |                     |          |
| CP continues to be maintained  |  | Yo 'No Unknown      | 0        |
| UST system contains product and release detection  | is performed   | Y No Unknown        | <b>a</b> |
| Cap and secure all lines, pumps, manways   |  | Y   N   Unknown     |          |
| Notes:   |  | •                   | -        |
|  |  |                     |          |
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|  |  | \$ . T &            |          |

| Power Gener  K. Release Detec        |  | N/A =   |                   | <del>                                     </del> |                  |                    |         |
|--------------------------------------|--|---------|-------------------|--|------------------|--------------------|---------|
|                                      | ATG Interstitial Monitoring  |         |                   | <del>  &gt;</del>                                | 44               |                    | 1/23 1  |
| ank RD Methods                       | Interstitial Monitoring  | Yes -   |                   | <del>  &gt;</del>                                |                  |                    |         |
|                                      |  |         |                   |  | +                |                    | -       |
|                                      | Groundwater Manitorina   |         |                   | 144  |                  |                    |         |
|                                      | Otomici Marci Montonina  |         |                   |  |                  | A                  |         |
|                                      | Vapor Monitoring   |         |                   |  | 1                |                    |         |
|                                      | Inventory Control w/ TTT   |         |                   |  |                  |                    |         |
|                                      | Manual Tank Gauging  |         |                   | Li-4   |                  |                    |         |
| - Jan 18 -                           | Manual Tank Gauging w/ TTT   |         |                   |  | 4                | 44                 |         |
|                                      | SIR  |         |                   |  |                  |                    |         |
| 2 Months (M<br>Monitoring Records Fo | fust Make Available Last 12 Months   |         |                   |  |                  | Figure 1           |         |
|                                      | Interstitial Monitoring  |         |                   |  |                  |                    |         |
| ,                                    | Interstitial Monitoring  |         |                   | -  |                  |                    |         |
|                                      | Groundwater Monitoring   |         |                   |  |                  |                    |         |
| #                                    | Vapor Monitoring   |         |                   |  |                  |                    |         |
| 12.164                               | SIR  |         |                   | 1  |                  |                    |         |
| I2 Months<br>Monitoring Records      | -  |         |                   |  |                  | - 4.               |         |
|                                      | Annual Line Tightness Test   | Yes-    |                   | ->   |                  | -                  |         |
| ALLD                                 | Present  | Yes.    | 3                 | ->   |                  | - 4                |         |
| 100                                  | Annual Test  | Yes-    |                   | ->   |                  | 4.                 |         |
| Piping RD Notes: (S                  | State What Months Records Were Avail<br>-e tightness test a<br>ins results | nd Gunu | ny Faitures and I | test were  | estigation Octur | red Due to Failure | 7 /2011 |

|  | 1                  |          |                  |   |     |         |
|--|--------------------|----------|------------------|---|-----|---------|
|  |                    |          |                  |   |     | Ì       |
| VI. Tank Information Tank No.  | 100                | 300      | 400              |   |     |         |
| Tank presently in use  | Yes -              |          | <del></del>      |   |     |         |
| if not, date last used (see Section XII)   |                    |          |                  |   |     |         |
| If empty, verify 1" or less left (see Section XII)   |                    |          |                  | • |     |         |
| Capacity of Tank (gal)   | 12,000             | 8,000    | 6,000            |   |     |         |
| Substance Stored   | Reg                | Premion  | Regular          |   | A   |         |
| M/Y Tank installed / Upgraded  | 67/1986-           |          | <del>-&gt;</del> |   |     |         |
| Tank Construction:  Bare steel, Sti-P3, Retrofitted sacrificial anode, Impressed Current, Composite, FRP, Interior lining, Vaulted, Double-walled (DW)       | FRP-               |          | <del>-&gt;</del> |   | *** |         |
| Spill Prevention   | Spill<br>Bucket    |          | <del>&gt;</del>  |   |     |         |
| Overfill Prevention (specify type)   |                    | <u>`</u> | ·->              | 1.                                      |     |         |
| Special Configuration:   | Man tolded<br>Main |          | Manifolder Start | •                                       |     |         |
| Compartmentalized, Manifolded  | Reg                |          | Reg              |   |     | * 1 2 4 |
| VII. Piping Information  |                    |          |                  |   |     |         |
| Piping Type: Pressure, Suction   | Pressure           |          | >                |   |     |         |
| Piping Construction:  Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW)  | FRP-               |          | >                |   |     |         |
|  |                    |          | **               | *                                       |     |         |
|  |                    | *        | .*               |   |     |         |
| VIII. Cathodic Protection  | N/A =              |          |                  | . *                                     |     |         |
|  | N/A ti             |          |                  | . *                                     |     |         |
| Integrity Assessment conducted prior to upgrade  | N/A u              |          |                  |   |     |         |
| Integrity Assessment conducted prior to upgrade  Interior Lining: Interior lining inspected  | N/A ti             |          |                  |   |     |         |
| Integrity Assessment conducted prior to upgrade  Interior Lining: Interior lining inspected  Impressed Current CP Test records                               | N/A II             |          |                  |   |     |         |
| Integrity Assessment conducted prior to upgrade  Interior Lining: Interior lining inspected  Impressed Current CP Test records  Rectifier inspection records | N/A =              |          |                  |   |     |         |
| Interior Lining: Interior lining inspected  Impressed Current CP Test records  Rectifier inspection records  Sacrifical Anode: CP test records               | N/A II             |          |                  |   |     |         |
| Impressed Current CP Test records  Rectifier inspection records  | N/A II             |          |                  |   |     |         |
| Interior Lining: Interior lining inspected  Impressed Current CP Test records  Rectifier inspection records  Sacrifical Anode: CP test records               | N/A u              |          |                  |   |     |         |



# United States Environmental Protection Agency (EPA)

Region 2 290 Broadway New York, NY 10007-1866

Underground Storage Tank (UST) Inspection Form

| NSPECTOR NAME(S): Peter Misluk   | DATE:   | 7/11/2012                |
|--|---|--------------------------|
| TC CODE:   | ICIS#:  | 300002073                |
| I. Location of Tank(s)   | II. Ownership of Tank(s)  | ☐ same as location (I.)  |
| Facility Name  Mobil R/S # 1/827  Street Address  215 North Broadway  City State Zip Code  Sleepy Hollow NY 10591  County  Westchester  Phone Number Fax Number  (914) 631-1047  Contact Person(s)   | Owner Name  CPD NY Ener  Street Address  536 Main St  City  New Paltz  County  Ulster  Phone Number  (845) 256-016  Contact Person(s)  Scott Parker | State Zip Code  NY 1256/ |
| IIA. Ownership of Other Facilities  □Do you own other UST Facilities Yes/No  If Yes, How many Facilities H  III. Notification  □ Notification to implementing agency; name                           | low many USTs   | DoH (through oili3/201   |
| IV. Financial Responsibility   |   |                          |
| ☐ State Fund ☐ ☐ Private Insu ☐ Guarantee ☐ Surety Bond ☐ Letter of Cr   | rance: Insurer/Policy #_<br>edit<br>red (Federal & State government, haza   | ardous substance USTs)   |
| n To your knowledge, are there any public or private Drinking Wate   | er Wells in the vicinity? Yes/No  |                          |
| ☐ Releases reported to implementing agency; if so, date(s) ☐ Release confirmed; when and how ☐ Initial abatement measures and site characterization ☐ Fre ☐ Soil or ground water contamination ☐ Con | e product removal rective action plan submitted mediation completed, no further action  | n; date(s)               |
| Notes:   |   |                          |
|  |   |                          |
| _a+. 41.083328 Page 1 of 7   | Init/Date PM 7  | 11/04/2010 /             |

215 Worth Mouling Slegg Hallow 3-049298 C. Miship 07/11/12

August 17, 2012

On August 1, 2012 I re-inspected 6 facilities with Edgar Amador, Environmental Compliance Specialist with CPD NY Energy Corp to determine if the facilities had overfill protection. CPD had arranged for their UST facilities contractor, CCMI, to accompany us with the appropriate tools to open the sumps and remove the covers to expose overfill protection equipment if it was present.

We were able to document flapper valves that suffice for meeting the requirements for overfill protection for the tanks. Therefore there is no overfill protection violation at this facility as documented in the inspection report.

Peter P. Misluk, Jr.